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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 5188

1a. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Strip 26 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. San Andres

2. Name of Operator
HNG OIL COMPANY

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER G LOCATED 2310 FEET FROM THE north LINE AND 2310 FEET FROM the east LINE OF SEC. 26 TWP. 18S RGE. 34E NMPM

11. County
Lea

15. Date Spudded 7-22-84 16. Date T.D. Reached 10-13-84 17. Date Compl. (Ready to Prod.) 8-28-85 18. Elevations (DF, RKB, RT, GR, etc.) 3983.2' GR 19. Elev. Casinghead 3983.2'

20. Total Depth 10,450' 21. Plug Back T.D. 5180' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

4878-4887 (San Andres)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron. Litho Dens., BHC Sonic, Dual Laterolog Micro-SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	54.5#	360'	17-1/2"	450 C1 C	Circulated
9-5/8"	36# & 40#	4000'	12-1/4"	1900 DLW & 500 C1 C	Circulated
5-1/2"	17#	10450	8-3/4"	1150 Sx. Premium cement	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4811'	

31. Perforation Record (Interval, size and number)

10228 - 10245 (.44" 68)
10198 - 10272 (.41" 18)
9140 - 9286 (.40" 22)
5901 - 6025 (.40" 28)
5364 - 5369 (.40" 6)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10228 - 10245	CIBP at 10,000' + 25' cmt cap.
10198 - 10272	
9140 - 9286	
5901 - 6025	
4878 - 4887 (.44" 10) 2800 gals 15% NeFe	CIBP at 5200' + 25' cmt cap.

33. 4878 - 4887 (.44" 10) 2800 gals 15% NeFe PRODUCTION 5364 - 5369

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
Shut-in waiting on P&A

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. Per Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 2/11/86

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. <u>RUSTLER</u> 1848	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3830	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4595	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5106	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5370	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 6046	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7514	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 1st B.S. Sand 9048	T. Chinle _____	T. _____
T. Penrose _____ 4876	T. O.J. Equivalent 9136	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 2nd B.S. Sand 9362	T. Penn. "A" _____	T. _____
Clean Dolomite 10228	T. 3rd B.S. SAND 9992		

OIL OR GAS SANDS OR ZONES

No. 1, from Bone Springs 10198 to 10245	No. 4, from _____ to _____
Bone Springs 9140 9286	
No. 2, from _____ to _____	No. 5, from _____ to _____
San Andres 4878 6025	
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730	1730	Sand & Redbed				
1730	2480	750	Redbed & Anhy				
2480	3850	1370	Anhy & Salt				
3850	4075	225	Anhy, Dolo, Shale				
4075	5227	1152	100% Lime				
5227	7888	2661	Dolo, Lime, Sand				
7888	9230	1342	Lime, Shale, Chert				
9230	10450	1220	Dolo, Sand, Shale, Lime				
			100% Shale at TD				

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