Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-28853

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-243
7. Unit Agreement Name: - - -
8. Farm or Lease Name: State B-243
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat - Wolfcamp
12. County: Lea

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

3. Address of Operator: Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well: UNIT LETTER D LOCATED 330 FEET FROM THE north LINE AND 860 FEET FROM THE west LINE OF SEC. 16 TWP. 18-S RGE. 37-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-30-84	10-17-84	n/a	3751'DF, 3735'GR	- -

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,400'			→	x	

24. Producing Interval(s), of this completion — Top, Bottom, Name: n/a

25. Was Directional Survey Made: no

26. Type Electric and Other Logs Run: DLL,RXO-GR/Cal, CNL-LDT-GR/Cal, CNL-GR/Cal, BHC Sonic , Micro, RFT

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	364'	17 1/2"	450 sx C, 2% CaCl,circ 50 sx	None
8 5/8"	32#	3970'	12 1/4"	1300 sx Howco Lite w/15#/sx	None
	3#/sx gilsonite, ¼#/sx flocele + 300 sx "C". Circ 143 sx				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		N - O - N - E		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	N - O - N - E	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
		plugged & abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Logs furnished direct by logging company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE DATE November 5, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle 225'	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
~~T. Anhy~~ Rustler 1765'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
~~B. Salt~~	Detrital Zone 9955'		T. Pictured Cliffs	T. Penn. "D"	
B. Salt					
T. Yates 3112'	T. Miss Lime 10310'		T. Cliff House	T. Leadville	
T. 7 Rivers 3250'	T. Devonian		T. Menefee	T. Madison	
T. Queen 3830'	T. Silurian		T. Point Lookout	T. Elbert	
Penrose 4240'					
T. Grayburg ~~4452'~~	T. Montoya		T. Mancos	T. McCracken	
T. San Andres 4634'	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta Equil. 5896'	T. McKee		Base Greenhorn	T. Granite	
U. Clearfork 6086'	T. Ellenburger		T. Dakota	T.	
L. Clearfork 7164'	T. Gr. Wash		T. Morrison	T.	
Wichita Albany 7805'	T. Granite		T. Todilto	T.	
	T. Delaware Sand		T. Entrada	T.	
T. Abo 8170'	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp 9500'	T.		T. Chinle	T.	
Wolfcamp Reef Zone 9744'	T.		T. Permian	T.	
T Cisco (Bough C)	T.		T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

RECEIVED
NOV - 7 1984

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	941	941	Surface rock, red bed	5503	5743	240	Lime, shale
941	1430	489	Red Bed	5743	5935	192	Lime
1430	1740	310	Red bed, anhy	5935	6080	145	Dolo, lime
1740	1869	129	Red bed	6080	7025	945	Lime
1869	3140	1271	Anhy, salt	7025	7219	194	Lime, shale,
3140	3603	463	Anhy	7219	7305	86	Lime, shale, dolo
3603	3658	55	Anhy, dolo, shale	7305	7533	228	Lime, shale
3658	3762	104	Anhy	7533	9012	1479	Dolo
3762	3810	48	Anhy, dolo	9012	9393	381	Dolo, lime
3810	3856	46	Anhy, dolo, shale	9393	9863	470	Dolo, lime, chert
3856	3953	97	Anhy, dolo	9863	10005	142	Dolo, chert
3953	4191	238	Anhy	10005	10096	91	Dolo, lime, shale, chert
4191	4304	113	Anhy, dolo	10096	10400	304	Dolo, lime, chert
4304	4890	586	Anhy, dolo, shale		TD		
4890	5225	335	Dolo, shale				
5225	5503	278	Dolo				