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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briton Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRAN	NSPO	PIT OIL	AND NAT	URAL GA	<u>IS</u>	W-C1.				
SEELY OIL COMPANY	SEELY OIL COMPANY						Well API No. 30-025-28866					
815 WEST 10TH STR	EET. FO	ORT WO	RTH,	TEXAS	76102							
son(a) for Filing (Check proper box) v Well completion inge in Operator		Change in 1		er of:	X Other Nu Fo	mber Eff rmer Wel . 2 SWD.	ective (October	1, 1 9 93	•		
unge of operator give name address of previous operator	N	o Chan	ge in	n Opera	ator							
DESCRIPTION OF WELL	NDIFA	CE										
Name Central EK Queen Tract 6	n Unit Well No. Pool Name, Include				ng Formation Kind of State A			L-6309-3				
Unit LetterL	: 1	980	Feet Fro	m The So	outh Lie	and 660) Fe	et From The	West	وناا		
Section 9 Township	9 Township 18S Range 34E				, NMPM , 1			Lea County				
DESIGNATION OF TRANS	SPORTER	OF OI	L AND	NATU	RAL GAS							
ms of Authorized Transporter of Oil Queen Salt Water Di		or Condens		$\overline{}$	Address (Giv	e address to wi	hich approved —	copy of this fi	orm is to be se	ni)		
ms of Authorized Transporter of Casing None	horized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) —						
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected? When			7				
his production is commingled with that f	rom any othe	r lease or p	ool, give	comming	ing order num	ber:						
. COMPLETION DATA Designate Type of Completion	· 00	Oil Well	G	as Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v		
to Spudded		pl. Ready to Prod.			Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations					1			Depth Casing Shos				
					CEMENTI	NG RECOR						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
					-							
TEST DATA AND REQUES	T FOR A	LLOWA	BLE	71 4 · ·		exceed top all	owahla for thi	e denth as he	for full 24 hou	err)		
L WELL (Test must be after ritte First New Oil Run To Tank	Date of Tes		oj loga o	u and musi		ethod (Flow, p			/UT / MAIL EX / MAIL			
ngth of Test	Tubing Pressure			Casing Pressure			Choke Size					
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
AS WELL					181. 0-4	AA 47E		1Course of	Condensate			
ctual Prod. Test - MCF/D	Leagth of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
sung Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the infor	Oil Conservention give	vation		Date	OIL COI	NSERV DEC	ATION () 1 199	DIVISIO	N		
c.w. fumbo	Pho				11							
Signature C. W. Stumboffer Prosted Name		A ₂	gent		11	Orig. Si Paul		ي من من الله الله الله الله الله الله الله الل	د ر <i>ح</i> د			
November 26, 1993			32-13 phone N			Geol	ogist					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.