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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-10784

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                            |                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                           | 7. Unit Agreement Name                                           |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                            | 8. Form or Lease Name<br>State HS                                |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                             | 9. Well No.<br>2                                                 |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br><u>St. Vacuum Bone Springs</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>4046.0' GR</u>                                                                                                                                         | 12. County<br><u>Lea</u>                                         |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                       |                                                          |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------|----------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |                                                          |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-4-86. Pulled pumping equipment. RIH w/ CIBP X set at 8175'. Ran tubing to 8175' X displaced Casing w/ 25# gelled brine. Cap CIBP w/ 90' Class H Cement. Spotted 25 sk Class H Cement Plugs at 5730', 4450', 3700', 2000' X 600'. Spotted 10 sk Class H Cement plug from 80' to surface. Cut off wellhead X installed plug and abandoned marker. MOSU 2-7-86.

0+5: NMOCD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J NASH HOU RM. 4.206; 1-BAO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-10-86  
APPROVED BY Donna Smith TITLE OIL & GAS INSPECTOR DATE DEC 15 1986  
CONDITIONS OF APPROVAL, IF ANY: