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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-10784

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER PXA
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State HS

2. Name of Operator: AMOCO PRODUCTION COMPANY

9. Well No.: 2

3. Address of Operator: P. O. BOX 68, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat: West Vacuum Bone Spring

4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 18-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-3-84	10-02-84	02-08-86	4046.0 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9000'	Surface		→	0-9000'	

24. Producing Interval(s), of this completion — Top, Bottom, Name
None - PXA'd

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
CNL/FDC, DLL/MSFL, GR, COL/CNS/GR

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	516'	20" & 17.5"	550 sx Cl. C & 2% CaCl	Circ. to surface
8 5/8"	32# & 24#	3600'	11"	1250 sx Cl C Lite & 400 sx Cl C Neat Circ out 525 sx
5 1/2"	17# & 15.5#	9000'	7 7/8"	1100 sx Cl H Lite w/salt & 400 sx Cl H Circ out 50 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
PXA	PXA	PXA

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

Test Witnessed By:

35. List of Attachments
Logs mailed to NMOCD-Hobbs 10/30/84 - Deviation Survey attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 2-10-86

0+5 NMOCD-H; 1 JRB RM 21.156 HOU; 1 FJN RM 4.206 HOU; 1-WF HOBBS 1-BAD

INSTRUCTIONS

This report is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1890'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4384'	T. Silurian		T. Point Lookout		T. Elbert	
T. Graybura	4608'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5184'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. ~~Paddock~~ YESO	5630'	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. ~~Abo~~ BONE SPRINGS	6324'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	516'	516'	Redbed x Shale				
516'	1614'	1098'	Redbed				
1614'	2838'	1224'	Salt				
2838'	4723'	1885'	Anhyd.				
4723'	6535'	1812'	Dolomite				
6535'	6985'	450'	Lime				
6985'	7327'	342'	Lime x Shale				
7327'	7776'	449'	Lime x Chert.				
7776'	8144'	368'	Dolomite x Lime				
8144'	8251'	107'	Shale x Dolomite				
8251'	8412'	161'	Dolomite				
8412'	9000'	588'	Shale				