

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 6660 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-10784

7. Unit Agreement Name

8. Form or Lease Name

State HS

9. Well No.

2

10. Field and Pool, or Wildcat

W. Vacuum Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

4046.0' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Status Update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested apx 22 days, MISU 2-11-85 and POH with production equipment. Squeezed 8058-8124' with 100 s/s class H'cmt w/1% fluid loss and 100 s/s class H'cmt. 160 s/s in formation, 24 s/s below retainer, and reversed out 16 s/s, POH. Drilled out to 8145', circulate clean and tested to 1500 psi, bled to 450 psi in 5 min. Tested to 2000 psi, bled to 50 psi in 10 min. Spotted 250 gals 15% HCE w/add to break down perfs 8124-8058, POH. Squeezed 8058-8124 w/200 s/s class H. 17 1/2 s/s below cmt retainer, 177 1/2 s/s in formation and reversed out 5 s/s, POH. Drilled out and cleaned out to 8200', tested squeeze to 245 NMCD, H 1-JRB 1-FJN 1-GCC 1-Gulf, Mid

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry C. Clark

TITLE Asst. Admin. Analyst

DATE 4-2-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE APR - 3 1985

CONDITIONS OF APPROVAL, IF ANY:

1500 psi for 30 min, OK. Perfed Bone Springs intervals 8222-8290' w/4 SPF using a 3 1/8" gun. Set pkr at 8148' and acidized with 2000 gals 15% HCl w/add. Swabbed back load. Fracced 8222-8290' with 24066 gals of 40# X-linked 2% HCl fresh, 14133 gals CO₂, and 49500 #s 20/40 pro flow. Opened well on 32/64 choke and flowed 2 hrs, rec 180 BLW. Opened choke 48/64 and flowed 6 hrs, rec 46 BLW and 25 BO. Swabbed, last hr recovered 8 BLW and 2 BO. A.I.H. with prod. equipment, tested pump to 500 psi, OK. MOSU 2-27-84. Began pump testing 3-3-85. Well is currently pump testing

APR - 8 1985

APR - 8 1985

MOORE