DISTRIBUTION FARTA FE LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OFFRATOR GAS		AND ISPORT OIL AND NATURAL GAS	
PROBATION OFFICE	NOTIONIZATION TO TRAV	ISFORT OIL AND NATURAL GAS	
SHELL WESTERN E&P INC.			
P.O. BOX 991, HOUSTON,			
Reason(s) for filing (Check proper bo.	change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry	Cos	
Change in Ownership	Casinghead Gas Cond	ensate .	
If change of ownership give name and address of previous owner			
i. DESCRIPTION OF WELL AND			
N. HOBBS (G/SA) UNIT SE	C. 13 442 HOBBS (GRAYBU	RG/SAN ANDRES) State, Foder	Coase
Location		ine and 220 Feet From	•
12	emahip 18-S Range		LEA County
DESIGNATION OF TRANSPOR	TED OF OUL AND NATURAL C		County
Name of Authorized Transporter of Cit	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
SHELL PIPE LINE CORP. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. BOX 1910, MIDLAND, TEXAS 79701 Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PIPE LINE COMP		4001 PENBROOK, ODESSA,	-
If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·	Manager actually connected?	hen
cive location of tanks. If this production is commingled wi	th that from any other lease or pool		11-2-84
. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-12-84 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4370' Top Oll/Gas Pay	Tubing Depth
3677.4' DF; 3664.1' GL	SAN ANDRES	4146'	4198'
Perforations			Depth Casing Shoe
4146' - 4244'			4370'
	TUBING, CASING, AN	D CEMENTING RECORD	4370'
4146' - 4244'	CASING & TUBING SIZE	DEPTH SET	4370' SACKS CEMENT
HOLE SIZE 17-1/2" 12-1/4"	CASING A TUBING SIZE 14" CONDUCTOR 8-5/8" (24#)		
HOLE SIZE 17-1/2"	CASING A TUBING SIZE 14" CONDUCTOR	DEPTH SET 40'	390 SX 35-65 POZ 550 SX LITE + 250 SX
HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FO	CASING & TUBING SIZE 14" CONDUCTOR 8-5/8" (24#) 5-1/2" (14#) OR ALLOWABLE (Test must be a	DEPTH SET 40' 1508' 4370' difter recovery of total volume of load oil	390 SX 35-65 POZ 550 SX LITE + 250 SX HI-EARLY II
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C.D.