

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28879

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER A 10 FEET FROM THE NORTH LINE AND 1280 FEET FROM
THE EAST LINE, SECTION 24 TOWNSHIP 18S RANGE 37E N.M.P.M.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Form or Lease Name

SECTION 24

9. Well No.

414

10. Field and Pool, or Wildcat

HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3671.1' GL

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER COMPLETED AS A SAN ANDRES PRODUCER ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-84: Ran a CBL/VDL/CCL/GR log from 4323' to surface. Log indicated TOC @ 2630'.
Pressure tested surface csg to 500 psi, held OK.

10-17-84: Tagged btm @ 4321'. Circ'd hole clean. Pressure tested 5-1/2" csg to 1000 psi,
held OK.

10-19-84: Spotted 250 gals 15% HCl-NEA from 4294' to 4023'. Perf'd San Andres 4216' -
4293' (2 JSPF, 18 holes).

10-20-84: Acidized perf's 4216' - 4293' w/2700 gals 15% HCl-NEA.

10-23-84: Installed production equipment and started well to pump.

11-12-84: Pumped 1000 gals 15% HCl-NEA down 5-1/2" csg annulus. Returned well to production.

NSL Order #R-7628.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. Sexton A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE MAY 16, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 21 1985

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1985

C.C.D.
HOBBS OFFICE