

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28880

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Shell Western E&P Inc.

3. Address of Operator
P.O. Box 576 Houston, TX 77001-0576

4. Well Location
Unit Letter C : 160 Feet From The NORTH Line and 1460 Feet From The WEST Line
Section 19 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3664.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: PB, WSO, OAP & AT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21 TO 7-30-92:

POH W/PROD EQMT. CO W/BIT & SCRPR TO 4292' (TAG BTM), POH. PB TO 4250' W/12 SX CLS C CMT. SET CIBP @ 4100', CICR @ 3988'. ATTEMPTD TO SQZ SA PERFS 4051-70' W/150 SX CLS C CMT + 2% CACL2 + 1.5% HOWCO SUDS + 300 SCF/BBL N2 FOLLOWED BY 50 SX CLS C CMT + 2% CACL2 (NEAT CMT). NEVER CAUGHT ANY PRES. OVERDISPL CMT TO FM. WOC 2 HRS. SQZD W/150 SX NITRIFIED CMT. CAUGHT PRES. REVERSE OUT EXCESS CMT. WOC 72+ HRS. TAG TOC @ 3913'. DO CMT TO TOP OF CIBP @ 4100'. PT SQZ TO 500#, HELD. DRLD UP CIBP, PUSHED REMNANTS TO 4250'. PERF SA 4125-36' (2 SPF). SET RBP @ 4248'. ACD PERFS 4125' - 4244' W/6000 GAL 15% NEFE HCL + 2250# ROCK SALT. TAG SALT @ 4130'. WO SALT UNTIL DISSOLVED. REL RBP & RESET @ 4140'. ACD NEW PERFS 4125-36' W/250 GAL 15% NEFE HCL. REL RBP & POH. INST PROD EQMT & RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. F. N. KELLDORF TITLE TECH. MANAGER - ENVIR. ENG. DATE 10/20/92

TYPE OR PRINT NAME W. F. N. KELLDORF

TELEPHONE NO. 713/870-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 26 '92

CONDITIONS OF APPROVAL, IF ANY: