

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2033
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-025-28881

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐Name of Operator
SHELL WESTERN E&P INC.Address of Operator
P.O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

NIT LETTER P LOCATED 1100 FEET FROM THE SOUTH LINE AND 380 FEET FROMEAST LINE OF SEC. 19 TWP. 18-S RGE. 38-E NMPM15. Date Spudded 10-25-84 16. Date T.D. Reached 11-2-84 17. Date Compl. (Ready to Prod.) 11-30-84 18. Elevations (DF, RKB, RT, GR, etc.) 3653.1' GL 19. Elev. Casinghead -----20. Total Depth 4370' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By: Rotary Tools X Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name

4205' - 4283' (SAN ANDRES)25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

SNP, DLL/MSFL/GR, BHCS/GR, RFT, CBL/VDL/CCL/GR27. Was Well Cored
NO

32. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'			
8-5/8"	32, 24#	1525'	12-1/4"	370 SX LITE + 250 SX HE II	
5-1/2"	14#	4370'	7-7/8"	1020 SX LITE + 300 SX C	

33. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4312'	

34. Perforation Record (Interval, size and number)

4205' - 4283' (18 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4205' - 4283'	ACIDIZED W/2700 GALS 15% NEA

35. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12-7-84		PUMPING - 25 X 200 X RWBC X 20 X 4					PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-23-84	24		→	22	53	245	2409	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
	40	→				34.0		

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

37. List of Attachments

C-104(5), C-102(3), INCLINATION REPORT (2), LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE JANUARY 22, 1985

INSTRUCTIONS

Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1618'	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2697'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2945'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3478'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3828'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4108'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	770	770	SHALE & SANDSTONE				
770	1525	755	ANHYDRITE & SHALE				
1525	2084	559	SALT, ANHYDRITE, & SHALE				
2084	3030	946	SHALE, ANHYDRITE, & SAND				
3030	3636	606	QUEEN				
3636	4370	734	SAN ANDRES				

RECEIVED

JAN 25 1985

OCC
HOSEA OFFICE