

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2033
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28883

1. Indicate Type of Lease Date ☒ Free ☐	
2. State Oil & Gas Lease No.	
7. Unit Agreement Name H. HOBBS (G/SA) UNIT	
8. Farm or Lease Name SECTION 29	
9. Well No. 322	
10. Field and Pool, or Wildcat HOBBS (G/SA)	
12. County LEA	
15. Date Spudded 11-5-84	
16. Date T.D. Reached 11-14-84	
17. Date Compl. (Ready to Prod.) 12-4-84	
18. Elevations (DF, RKB, RT, GR, etc.) 3660.3' DF 3645.9' GL	
19. Elev. Casinghead -----	
20. Total Depth 4384'	
21. Plug Back T.D. -----	
22. If Multiple Compl., How Many -----	
23. Intervals Drilled By Rotary Tools X	
24. Cable Tools -----	
25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run BHCS/GR, SNL/GR, DLL/MSFL/GR, CBL/VDL/CCL/GR, RFT	
27. Was Well Cored NO	

3. No. of Copies Received	
4. DISTRIBUTION	
5. SANTA FE	
6. FILE	
7. U.S.G.S.	
8. LAND OFFICE	
9. OPERATOR	

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P.O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

WITNESS LETTER G LOCATED 1430 FEET FROM THE NORTH LINE AND 2350 FEET FROMEAST LINE OF SEC. 29 TWP. 18-S RGE. 38-E NMPM15. Date Spudded
11-5-8416. Date T.D. Reached
11-14-8417. Date Compl. (Ready to Prod.)
12-4-8418. Elevations (DF, RKB, RT, GR, etc.)
3660.3' DF 3645.9' GL19. Elev. Casinghead
-----20. Total Depth
4384'21. Plug Back T.D.
-----22. If Multiple Compl., How Many
-----23. Intervals Drilled By
Rotary Tools
X24. Cable Tools
-----25. Was Directional Survey Made
NO26. Type Electric and Other Logs Run
BHCS/GR, SNL/GR, DLL/MSFL/GR, CBL/VDL/CCL/GR, RFT27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. First Production

35. Production Method (Flowing, gas lift, pumping - Size and type pump)

36. Well Status (Prod. or Shut-in)

37. Date of Test

38. Hours Tested

39. Choke Size

40. Prod'n. For Test Period

41. Oil - Bbl.

42. Gas - MCF

43. Water - Bbl.

44. Gas - Oil Ratio

45. Flow Tubing Press.

46. Casing Pressure

47. Calculated 24-Hour Rate

48. Oil - Bbl.

49. Gas - MCF

50. Water - Bbl.

51. Oil Gravity - API (Corr.)

52. Disposition of Gas (Sold, used for fuel, vented, etc.)

53. List of Attachments

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

55. SIGNED A. J. FORE56. TITLE SUPERVISOR REG. & PERMITS57. DATE JANUARY 22, 1985

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of oil electrode and radioactivity logs run on the well and a summary of all reported test results, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1641'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2657'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2904'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3427'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3772'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4084'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	SHALE & SAND				
360	931	571	SHALE, CLAY & SAND				
931	1520	589	SHALE & SAND				
1520	1940	420	SALT & ANHYDRITE				
1940	2990	1050	SHALE, SAND & ANHYDRITE				
2990	3452	462	SANDSTONE & ANHYDRITE				
3452	3808	356	ANHYDRITE, DOLOMITE & SHALE				
3808	4384	576	SHALE & DOLOMITE				

RECEIVED

JAN 25 1985

NGL SERVICE