

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28884

5. Indicate Type of Lease
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
OXY PERMIAN LTD

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter O : 1230 Feet From The SOUTH Line and 2500 Feet From The EAST Line
Section 29 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3646 GL

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT

8. Well No. 342

9. Pool name or Wildcat HOBBS (G/SA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add Perfs to Upper San Andres <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. Pull injection equipment.
2. Set CIBP @ 4125'.
3. Perf San Andres from 3994 to 4076'.
4. Stimulate new perfs w/1300 g 15% HCL acid.
5. Set 5.5" Guiberson pkr @ 3970'.
6. RIH w/130 jts 2-7/8" Duoline tbg.
7. Circ csg w/pkr fluid. Test csg to 520 psi for 30 min and chart for the NMOCD.
8. RDPU. Clean Location.

Bottom of tbg @3970'.

Rig Up Date: 05/02/2002	Rig Up Date: 05/13/2002	Rig Up Date: 05/20/2002	Rig Up Date: 06/10/2002
Rig Down Date: 05/06/2002	Rig Down Date: 05/13/2002	Rig Down Date: 05/20/2002	Rig Down Date: 06/11/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 06/19/2002
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8200

(This space for State Use)

APPROVED BY _____ DATE JUN 27 2002
CONDITIONS OF APPROVAL IF ANY: _____

ORIGINAL SIGNATURE
GASTON VILLALBA
GASTON VILLALBA