

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28884

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input type="checkbox"/> EAB <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name
2. Name of Operator		N. HOBBS (G/SA) UNIT
3. Address of Operator		8. Farm or Lease Name
P. O. BOX 991, HOUSTON, TEXAS 77001		SECTION 29
4. Location of Well		9. Well No.
UNIT LETTER 0, 1230 FEET FROM THE SOUTH LINE AND 2500 FEET FROM		342
THE EAST LINE, SECTION 29 TOWNSHIP 18S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		HOBBS (G/SA)
3646.5' GL		12. County
		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-84: Ran 102 jts 14# 5-1/2" K55 ST&C csg, guide shoe @ 4375', float collar @ 4334', total of 14 centralizers @ 4365', 4294', 4214', 4134', 4054', 3974', 3894', 3814', 3734', 3654', 3574', 3494', 3414', & 3334'. Cmt'd w/675 sx Dowell Light-weight + 4% gel + 12% salt followed by 200 sx High Early II + 10# salt, displaced w/104 BW, circ'd 13 bbls cmt, bumped plug w/200 psi, float held OK, job completed @ 2:30 AM 11-14-84, total WOC time 8-1/2 hrs. Rig released @ 11:00 PM 11-13-84.

Authorization to Inject: Order No. PMX-131.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 20, 1984

ORIGINAL SIGNED BY JERRY SEXTON

NOV 27 1984

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: