State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		Revised 1 1 07
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-025-28885	
DISTRICT II	Sulta 1 c, 1444 07505		5. Indicate Type of Lease	
811 S. 1st Street, Artesia, NM 88210			FED STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			NORTH HORDS (C/CA) VIVIT	
(FORM C-101 FOR SUCH PROPOSALS.)			NORTH HOBBS (G/SA) UNIT	
I. Type of Well: Oil Well Gas Well Other INJECTOR			Section 29	
2. Name of Operator	Gas Well Other III	ULC TOR	8. Well No. 442	
Occidental Permian Ltd			1.2	
3. Address of Operator			9. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				` '
4. Well Location				
Unit Letter P : 1230	Feet From The SOUTH	Line and 220 F	eet From The EAST	Line –
Section 29	Township 18S	Range 38	E NMPM	LEA County
	10. Elevation (Show whether DF, RI	KB, RT GR, etc.)		
	3643 GL			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE	NTION TO:	SUE	SSEQUENT REPORT O	F :
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	PNS. PLUG & A	ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
OTHER:	OTHER: Replace injection equipment for CO2 Service			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
I DUNI DUL' Calana Cana				
 RUPU. Pull injection equipment. Replace pkr and tbg. 				
3. RIH w/7" G-6 PC pkr on 127 jts 2-7/8" Duoline tbg.				
4. Set pkr @3946'. Bot of tbg @3946'.			į.	
5. Circ csg w/pkr fluid.				
6. Test csg to 580 psi for 30 min and chart for the NMOCD.			*	1
7. NU wellhead. RDPU Clean Location. 8. Return to injection 02/07/2003.			•	r 0
8. Return to injection 02/07/2003 Injection permitted under Division Rule			f Santa a a	
			71.10 3 70 0	
Rig Up Date: 02/05/2003			70	
Rig Down date: 02/06/2003				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Adjust	Lillet	TITLE SR. ENGR TE	ECH DAT	E 02/16/2003
TYPE OR PRINT NAME Robert Gilbe		JR. ENUK II	TELEPHONE NO	
	r IGINAL SIGNED BY		TELLI HONE NO	
	BY WINK			FEB 20 200
APPROVED BY OC	FIELD REPRESENTATIVE II	/STAFFEMANAGER	DAT	E
CONDITIONS OF APPROVAL IF ANY:	,			