

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

API #30-025-28885

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 29
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 442
4. Location of Well UNIT LETTER <u>P</u> , <u>1230</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>220</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Whist HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3645.7' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> OAP, SOZ & ACD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 8-25-85: Pulled production equipment.
- 8-27-85: Set RBP @ 4092'. Pres tstd 7" csg & RBP to 1000#, held OK.
- 8-28-85: Perf'd San Andres @ 4080' (2 JSPF, 2 holes). Acd perf's @ 4080' w/300 gals 15% HCl-NEA. Installed production equipment and returned well to production.
- 10-16-85: Pulled production equipment. RBP @ 4092' found to be @ 4110'.
- 10-17-85: Retrieved RBP @ 4110'. Set a CIBP @ 4060'. Pres tstd CIBP to 1000#, held OK. Perf'd San Andres 4031' - 4036' (2 JSPF, 4 holes).
- 10-18-85: Acd perf's 4031' - 4036' w/600 gals 15% HCl-NEA.
- 10-19-85: Installed production equipment and returned well to production.

(CONTINUED ON REVERSE SIDE)

NOTE: NSL Order R-7628

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE FEBRUARY 25, 1986

Eddie W. Seay

Oil & Gas Inspector

MAR 5 - 1986

11-26-85: Pulled production equipment.

11-27-85: Set CIRC @ 3948'. Sqzd perf's 4031' - 4036' w/250 sx Class "C" cmt + .4% Halad-4 + 2% CaCl₂. WOC 24+ hrs.

12-02 to 12-03-85: Drld out CIRC @ 3948' & cmt to 4060'. Pres tstd sqz to 1000#, held OK. Drld out CIBP @ 4060'. Pushed remains of CIBP to 4130'.

12-05 to 12-06-85: Milled out CIBP @ 4130' & pushed to btm (4318').

12-09-85: Perf'd San Andres 4065' - 4210' (2 JSPF, 28 holes).

12-10-85: Acd perf's 4065' - 4210' w/4200 gals 15% HCl-NEA.

12-11-85: Installed production equipment and returned well to production.

2-01-86: Pmpd 10 bbls 9.2# brine dwn annulus followed by 4 drums Exxon 7647 in 150 bbls fresh wtr. Flushed w/300 bbls 9.2# brine, SI for 4 hrs & returned well to production.

RECEIVED
MAR 4 - 1986
C. E. D.
HCBB's Office