## DIETRIBUTION JANIA PE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.U.S. LAMD DFFICE  TRANSPORTEN OIL  OAS	REQUEST FOR ALLOWABLE  AND				
PRODATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS		
SHELL WESTERN E&P INC.					
P.O. BOX 576, HOUSTON, T		100			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Pleas	c explain)		
Recompletion Change in Ownership	Oil Dry Co Cazinghead Gas Conden	71		·	
If change of ownership give name and address of provious owner					
DESCRIPTION OF WELL AND I	EASE. Well No.   Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	LIONDS /ORANDURO		SAN ANDRES) State. XXXXX		
	30 Feet From The SOUTH Lin	• and <u>220</u>	Feet From T	EAST	
Line of Section 29 Tow	mahtp 18–S Range	38-E , NMPL	ι.	LEA	County
DESIGNATION OF TRANSPORT			to which gareou	ed capy of this form is t	o he react
SHELL PIPE LINE CORP. P.O. BOX 1910, MIDLAND.					o de senty
Name of Authorized Transporter of Castinghead Gas 💢 or Dry Gas 🗍 PHILLIPS PIPE LINE COMPANY		Address (Give address to which approved 4001 PENBROOK, ODESSA, TE			o be sentj
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 29 18-S 38-E	1s gas octually connect			
If this production is commingled with	<del></del>		r number:	7-11-05	
COMPLETION DATA	OII Well Gas Well	New Well Workover	Deepen	Pluq Back   Same Res	'v. Diff Res'\
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	l .	P.B.T.D.	
2-08-85	7–11–85	4370		4130' (CIE	BP)
214 (DF. RKB. RT, GR. esc.)	SAN ANDRES	Top Cil/Gas Pay 4091'		Tubing Depth. 4103'	
4091' - 4093' (PERF @ 4154' PB W/C		CIBP @ 4130')		Depth Casting Shoe 4369 t	
4051 4053	TUBING, CASING, AND		?D		
HOLE SIZE 17-1/2"	13-3/8" (CONDUCTOR)	DEPTH SET		SACKS CEMENT	
12-1/4"	9-5/8" (36#)	1536		375 SX LITE+ 20	O SX HE TI
8-3/4"	7" (20#)	4369		750 SX LITE+ 35	
TEST DATA AND REQUEST FO	PALLOWARIE Test must be at	fer recovery of socal volu	me of load oil a	nd must be equal to or e	sceed top allo.
OIL WELL	able for this de	pth or be for full 24 hour	s)		
Date First New Oil Run To Tanks 6-29-85	7-21-85	Producing Method (Flow, pump, gas lif		, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
24 HRS Actual Prod. During Test	30 Ott-Bblet	Wgter-Bbla.		Gae-MCF	
	63	308		5	
gas Well				•	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Dr	Coates De la Coates	4-3	Chore Size	
CERTIFICATE OF COMPLIANC	E		ONSERVAT	1019 biyis:019 <b>6</b> 198 <b>5</b>	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JETTY SEMECH  ORIGINAL SIGNED BY JETTY SEMECH  ORIGINAL SIGNED BY JETTY SEMECH			
•		TITLE			
a. Jane	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Signal					
SUPERVISOR REG. & PERMITTING (Title)		All exctions of this form must be filled out completely for allow able on new and recompleted wells.			

Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such Change of condition Separate Forms C-104 must be filed for each pool in multiple conncision wells

(Title) AUGUST 21, 1985

(Date)