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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.U.S. LAND OFFICE THANSFORTEN QAA OFFINATION PROBATION OFFICE		R ALLOWABLE ND PORT OIL AND HATU	JRAL GAS			
SHELL WESTERN E&P INC.						
P.O. BOX 991, HOUSTON,	TEXAS 77001				******	
Reason(s) for liling (Check proper box	,	Other (Pleas	e explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Go					
Change in Ownership	Casingheod Cas Conder			·		
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		/ Kina o/ Lease			
N. HOBBS (G/SA) UNIT SEC		G/SAN ANDRES)	State, Andread		Legse No	
	00 Feet From The <u>SOUTH</u> Lin	• and1400	Feet From 1	rh• WEST		
Line of Section 30 T.	mship 18-S Range	38-E , NMP	и,	LEA	County	
	TER OF OIL AND NATURAL GA	.s				
Name of Authorized Transporter at Cti SHELL PIPE LINE CORP.	ot Condensate	P.O. BOX 1910,	•	red copy of this form is to	o be sent)	
	inghead Cas EFFECT VE: Februc				o be sentj	
PHILLIPS PIPE LINE COMPA	ANY GPM Gas Corporation	4001 PÉÑBROOK,	ODESSA,	TEXAS 79762		
If well produces oil or liquids, cive location of tanks.	J 25 18-S 37-E	YES	l .	3-14-85		
If this production is commingled wit COMPLETION DATA						
Designate Type of Completio	$\operatorname{in} - (X)$ Off Well Gas Well	New Well Workover	† Deepen 1 1	Plug Back Same Res	'v. Dill. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
1-03-85 Lievations (DF. RKB, RT. GR, etc.,	3-14-85 Name of Producing Formation	4370 Top Cil/Gas Pay) '	Tubing Depth		
3650.4' GL	SAN ANDRES	4165' 4291'				
4165' - 4197'				Depth Casing Shoe 4368		
	TUBING, CASING, AND	 				
HOLE SIZE	CASING & TUBING SIZE 13-3/8" (CONDUCTOR)	DEPTH S		SACKS CEM	ENT	
12-1/4"	8-5/8" (24, 32#)	1514		1425 SX LITE +2	50SXHEII	
7-7/8"	5-1/2" (14=)	4368	31	1525 SX LITE +2	50SXEII	
TEST DATA AND REQUEST FO		l fter recovery of total vol. pth or be for full 24 hour		and must be equal to or e	rzesá top allo.	
Date First New Cil Run To Tonks	Date of Test	Producing Method (Flo	w, pump, gas lif	i, etc.)		
3-14-85 Langth of Tast	3-19-85 Tubing Pressure	PUMP Casing Pressure		Chore Size		
24 HRS	30	30				
Actual Prod. During Test	136	530		121		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	:F	Cravity of Condensate		
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shar	(ai-	Choke Sixe		
CERTIFICATE OF COMPLIANCE	CE CE	OIL C	CONSERVAT	ION DIVISION		
		APPROVED	€_ **	6.1985.	19	
Division have been complled with	certify that the rules and regulations of the Oil Conservation is have been compiled with and that the information given a true and complete to the best of my knowledge and belief.		APPROVED 19 19 19 19 19 19 19 19 19 19 19 19 19			
		TITLE				
		This form is t	o to filed in o	compliance with RULE	1104,	
V (Signa	A. J. FORE	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation				
·	G. & PERMITTING	tooks taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow				
APRIL 17.	·	able on new and recompleted weils.				
APRIL 17.		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple				