

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07613 <i>28001</i>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LIMITED PARTNERSHIP		6. State Oil & Gas Lease No.
3. Address of Operator 1017 W STANOLIND RD.		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
4. Well Location Unit Letter <u>H</u> : <u>2259</u> Feet From The <u>NORTH</u> Line and <u>600</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County		8. Well No. <u>422</u>
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GL		9. Pool name or Wildcat HOBBS (G/SA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull production equipment.
Set 7" CIBP @4155'.
Sqz. San Andres 2C (4105-4149)
Drill out cmt sqz and test to 500 psi. Drill out CIBP @4155'.
Re Perforate San Andres Zone from 4134'-36", 4144'-48". (2 JSPF, 180 Degree phased)
Acidize perms w/2000 gal 15% NEFE HCL acid.
RIH W/REDA ESP production equipment on 127 jts 2-7/8" tbg. Bottom of tbg @3900'.
RDPU. Clean Location.

Rig Up Date: 03/05/2003
Rig Down Date: 03/13/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 03/20/2003
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)
ORIGINAL SIGNED BY GARY W. WINK TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 28 2003
APPROVED BY GARY W. WINK
CONDITIONS OF APPROVAL IF ANY: