

30-025-28892

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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-101
Revised 12-83

1. Indicate Type of Lease
LEASE ☒ FEE ☐
2. Lease No. or Lease No.
LG 1543

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work		1. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. Name of Operator	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		Cities Service Oil and Gas Corporation	
3. Address of Operator		4. Well No.	
P.O. Box 1919 - Midland, Texas 79702		8	
4. Location of Well		5. Field and Pool, or Wildcat (Bone Springs)	
UNIT LETTER 0 LOCATED 710 South		Mescalero Escarpe Springs	
AND 1830 East 12 18S 33E			
		6. County	
		Lea	
		7. Rotary or C.T.	
		Rotary	
8. Elevation at Show whether DP, RT, etc.		9. Approx. Date Work will start	
4096' GR		Oct. 1, 1984	
10. Status of Well		11. Name of Operator	
Required/Approved		Cactus Drilg. Co.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	DEPTH	CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	350	Circulated
11"	8-5/8"	24 & 32#	3300'	1600	Circulated
7-7/8"	5-1/2"	15.5 & 17#	9000'	850	3200'

It is proposed to drill this well to a T.D. of 9000' and test the Bone Springs Formation. The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydril

The acreage dedicated to this well has not been assigned to any gas purchaser.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/1/85
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM AND REASON THEREFOR. IF REASON IS TO TEST A NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

Signed Elmer Startz Reg. Opr. Mgr. - Prod. Date 8-30-84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY: