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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-2731

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Name of Lease Name Tonto "15" State
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> THE <u>15</u> LINE, SECTION <u>18S</u> TOWNSHIP <u>34E</u> RANGE <u>34E</u> MAPS.	10. Field and Loc. No. (if available) Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4010.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Perf & Acdz addt'l Bone Spring XXXXX
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUCU. POH w/rods & tbg. RIH w/RBP & set @ 9810'. Circ hole w/2% KCl wtr. Spot 350 gal 15% HCl @ 9754'.
2. Perf @ 9492-9503', 9664-66', 9720-26', 9734-37' & 9746-54'. RIH & set pkr @ 9410'. Acdz pfs 9492-9754' w/3000 gal. Swb tested.
3. POH w/pkr & RBP. RIH & set CIBP @ 9804'. Set cmt ret @ 9450'. PI w/300 gal acid. Swb tested.
4. Drilled out cmt ret. Circ clean. Spot 350 gal acid @ 9754'. Set pkr @ 9410'. Pmp acid away. Swb test. Re-acdz pf 9492-9754' w/3000 gal. Swb tested.
5. POH w/RBP & pkr. Perf @ 8625-30', 34-42', 61-65', 77-8712' & 8742-70'. RIH w/RBP & set @ 9410'. Spot acid @ 8770'. Set pkr @ 8504'. PI spot acid. Swb test.
6. Acdz pf 8625-8770' w/7000 gal. Ball out. Swb tested. POH w/RBP & pkr.
7. RIH w/bit & drilled out CIBP @ 9804'. POH w/bit. Installed pmpg equip. Start well pmpg 1-31-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Hark TITLE Production Engineer DATE 2/5/86

ORIGINAL OWNED BY JOHN A. HARK

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 7 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB - 6 1986
O.C.O.
HODAS OFFICE