

WRS COMPLETION REPORT

REISSUES SEC 15 TWP 18S RGE 34E
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NMEX LEA * 1980FSL 990FEL SEC

STATE COUNTY FOOTAGE

SOUTHLAND ROYALTY

WD DO

OPERATOR WELL CLASS INIT FIN

1 TONTO "15" STATE

WELL NO. LEASE NAME

4025KB 4010GR

AIRSTRIPE

OPER ELEV FIELD POOL AREA

API 30-025-28897-0000

LEASE TYPE NO PERMIT OR WELL I.D. NO

10/01/1984 01/26/1985 ROTARY

OIL

SPUD DATE COMP. DATE TYPE TOOL STATUS

11200 BN SP LR HONDO DRLG 5 RIG SUB 14

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 11203 PB 9962 FM/TD WOLFCAMP

DRILLERS T.D. LOC T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI SW BUCKEYE, NM

WELL IDENTIFICATION/CHANGES

ZONE CHGD FROM BONE SPRING

CASING/LINER DATA

CSG 13 3/8 @ 400 W/ 400 SACKS	01
CSG 8 5/8 @ 3400 W/ 1500 SACKS	02
CSG 5 1/2 @ 11203 W/ 900 SACKS	07

TUBING DATA

TBG 2 7/8 AT 9944

INITIAL POTENTIAL

IPP 204BOPD 129.0MCFD 24HRS
BONE SPG PERF W/ 52/IT 9847- 9912 011
PERF 9847- 9912
GTY 37.0 GOR 632
NATURAL

TYPE	FORMATION	LIH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SALT		2000 2025	3150 875
LOG	YATES		3250 775	
LOG	QUEEN		4430 -405	

CONTINUED IC# 300257046084



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TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	GRAYBURG		5100	-1075		
LOG	SN ANDRS		5350	-1325		
LOG	DELWR SD		5810	-1785		
LOG	BONE SPG		7330	-3305		
LOG	BONE SP1		8630	-4605		
LOG	BONE SP2		9235	-5210		
LOG	BONE SP3		9930	-5905		
LOG	WOLFCAMP		10130	-6105		

FORMATION TEST DATA

DST 1 4880- 4902 QUEEN S003
 REC 270.0 FT WTR 5.0 FT OIL
 REC 1900.0 CC WTR
 INIT OP 5M IFP 30 FFP 38
 FINAL OP 1H IFP 38 FFP 152 BHT 102F
 ISIP 2182 1H FSIP 2182 4H IHP 2181 FHP 2182
 SPL REC .15 CFT GAS

DST 2 7206- 7333 BONE SPG S004
 REC 600.0 FT SULW 460.0 FT OCSULW
 REC 35.0 FT FREEOIL 20.0 CC OIL
 REC 1940.0 CC WTR
 INIT OP 5M IFP 207 FFP 182
 FINAL OP 1H IFP 279 FFP 420 BHT 123F
 ISIP 2615 1H FSIP 2816 4H IHP 3280 FHP 3293
 GTY 29.0
 SPL REC .22 CFT GAS

DST 3 9700- 9756 BONE SPG S005
 REC 30.0 FT WTR 1190.0 CC OIL
 REC 530.0 CC WTR
 IFP 44 FFP 44
 IFP 44 FFP 57
 ISIP 521 FSIP 922 IHP 4598 FHP 4573
 DP REC W/TR OIL
 SPL REC 1.15 CFT GAS
 NO TIMES RPTD

DST 4 9828- 9910 BONE SPG S006
 GAS AT 51 MCFD IN FFP
 REC 3000.0 FT GCOIL 720.0 CC OIL

CONTINUED

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FORMATION TEST DATA

INIT OP 5M IFP 178 FFP 203
FINAL OP 1H IFP 203 FFP 556
ISIP 3826 1H FSIP 3775 4H IHP 4773 FHP 4722
SPL REC 2.19 CFT GAS

PRODUCTION TEST DATA

WOLFCAMP PERF W/ 46/IT 11070-11090 008
PERF 11070-11090
BRPG 11070-11090 DEPTH 11030
WOLFCAMP PERF W/ 126/IT 10360-10494 009
PERF 10026-10126
BRPG 10360-10494 DEPTH 10250
NATURAL
BONE SPG PERF W/ 64/IT 10026-10126 010
PERF 10026-10126
PB TO 9962
NATURAL

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS DILL MSFL CNL
LOGS BHCS

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY
21 DESTA DR
MIDLAND, TX
09/07 LOC/1984/
10/08 DRLG 4840 TITE
10/15 DRLG 7650 TITE
10/22 DRLG 9510 TITE
10/29 DRLG 10215 TITE
11/05 11203 TD, CIRC
02/16 11203 TD, PB 9962
COMP 1/26/85, IPP 204 BO, 129 MCFGPD, GTY
37, GOR 632
PROD ZONE - BONE SPRING 9847-9912
NO CORES, FOUR DSTS RPTD

CONTINUED

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DRILLING PROGRESS DETAILS

04/29 REISSUE TO CORRECT ZONE, PROD TESTS, IP &
ADD KB ELEV, LOG TOPS, LOGS RUN, DSTS, GTY
GOR & DELETE DRLD TITE STMT
REPLACEMENT FOR CT ISSUED 2/16/85
07/07 REISSUED TO CORRECT IP
REPLACEMENT FOR CT ISSUED 5/5/86