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Form C-115
Revised 10-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Lease No.
B-1520-1

API #30-025-28903

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVD. ☐ OTHER ☐
12. Name of Operator
Mobil Producing TX. & N.M. Inc.
13. Address of Operator
Nine Greenway Plaza, suite 2700, Houston, Texas 77046
14. Location of Well
UNIT LETTER M LOCATED 580 FEET FROM THE West 620
THE LINE OF SEC. 12 TWP. 17-S RGE. 34-E N1/4
15. Date Spudded 9-11-84 16. Date T.D. Reached 10-1-84 17. Date Comm. Ready to Prod. 10-19-84 18. Elevations (ft. RKB, RT, GR, etc.) 4028 GR 19. Elev. Cased Hole

20. Total Depth 8750 21. Plug Back T.D. 8701 22. If Multiple Compls. How Many 23. Intervals Drilled By Rotary Tools 0-8750 24. Producing Interval(s) at this completion - Top, bottom, Name Pf. 8528-8641, Abo 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. N-L Density, Dual LL, Microlog, Borehole Comp.-Sonic 27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17-1/2	528 cu.ft. (Circ.)	
8-5/8	32#	5000	12-1/4	5598 cu.ft. (Circ.)	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
5-1/2 4190 8749 900 SX
(1138 cu.ft.)
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-7/8 OPMA @ 8676 SN @ 8640

31. Perforation Record (Interval, size and number)
Pf. 8528-8533, 8555-57, 8559-8563, 8567-8571, 8584-8587, 8638-8641 (27 holes).
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8528-8641 1 JSPF; acidized w/6700 gals 15% HCl

33. PRODUCTION
Date First Production 10-18-84 Production Method (Flowing - gas lift, pumping - size and type pump) Pumping - 2" x 1 1/2" x 24 Well Status (Prod. or Shut-in) Prod.
Date of Test 10-26-84 Hours Tested 24 Choke Size 87 Oil - Bbl. 100 Gas - MCF 102 Water - Bbl. 1150
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.6° @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. J. Auld
35. List of Attachments
Electric logs, Inclination Survey, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Virginia Howard TITLE Authorized Agent DATE 11-5-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.1.

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