

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
Lease ☐ Fee ☐

5. State Oil & Gas Lease No.
B-1520-1

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 262
4. Local (if Well) LA LETTER M 580 FEET FROM THE West LINE AND 620 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Part, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

NEW WELL /Csg. test, cmt 5-1/2" liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/84 - 10/3/84: TD 7-7/8" hole @ 8750. 9:30 PM, 10/1/84. Ran float shoe, 1 jt. 5-1/2" 17#, K55, ST&C csg., FC, 20 jts. 5-1/2" csg., 15 centralizers, 84 jts. 5-1/2" csg., 8-5/8 x 5-1/2 BOT liner hanger w/7' tie-back sleeve; TOL @ 4190'. Cmtd on bottom @ 8749' w/600 sx Class H cmt + 4% gel, .3% HA 9, 1/4#/sk Flocele; tailed in w/300x Class H, .3% Halad 9, 1/4#/sk Flocele. PD 9:30 AM, 10/3/84. Released rig 9 PM, 10/3/84.

10/12-15/84: RU Baber Well Svc. Drld out cmt 4190-8701' PBD. Tested 8-5/8 csg & 5-1/2 liner to 1000# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia B. Howard TITLE Authorized Agent

DATE 11/4/84

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 9 1984

O.C.D.
HONORARY OFFICE

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 262
4. Location of Well UNIT LETTER M 580 FEET FROM THE West LINE AND 620 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 09/11/84 Moranco Drlg Co Rig #10 spud in @ 11:15 AM 9/11/84, Fin 17½ hole @ 1:45 PM, circ ½ hr, POH ran 10 jts 13-3/8 48# H40 ST&C csg w/6 centlz to 400, HOWCO cmt csg on btm @ 400 w/400x Class C cmt + 2% CaCl2 + ¼# FC/x, PD @ 4:45 PM, cmt circ 75x, estm 22% hole washout, WOC 6 hrs, NU BOP, WOC past 12½ hrs.
- 09/12/84 WOC tot 18 hrs, press test 13-3/8 csg & BOP w/1000 psi/30 min/held ok, drlg form @ 11:45 AM, 12½" hole.
- 09/21/84 RIH w/HOWCO notched shoe + 1 jt 8-5/8 32# S80 ST&C csg (46'), + HOWCO FC @ 4950 + 13 jts 32# 8-5/8 S80 ST&C csg (578') + 6 centlz + 110 jts 8-5/8 32# K55 ST&C csg (4387') to 5000, HOWCO cmt 8-5/8 csg on btm @ 5000 w/2550x Class C cmt + 4% gel + 15# salt/x + 5# gilsonite/x + ¼# FC/x + 300x Class C cmt + 2% CaCl2 + ¼# FC/x, PD @ 1AM, circ 225x cmt, set slips, cut off 8-5/8 csg, NU BOP, WOC past 4 hrs, estm hole washout 24%.
- 09/22/84 WOC addl 14 hrs, total WOC 18 hrs, press test 8-5/8 csg & BOP w/2000 psi/30 min/held ok, drlg new form @ 2:15AM 9/23/84, 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins

TITLE Authorized Agent

DATE 09/25/84

APPROVED BY [Signature]

TITLE

DATE 09/25/84

CONDITIONS OF APPROVAL, IF ANY: