

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28904

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-1520-1

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name North Vacuum Abo Unit	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Field or Lease Name	
2. Name of Operator Mobil Producing TX. & N.M. Inc.				9. Well No. 266	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				10. Field and Subfield, or Wellcat North Vacuum Abo	
4. Location of Well				11. County Lea	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM <u>E</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>34E</u>				12. County Lea	
15. Date Spudded 10-2-84	16. Date T.D. Reached 10-29-84	17. Date Compl. (Ready to Prod.) 12-11-84	18. Elevations (D.F., RKB, RT, GR, etc.) 4022 GR	19. Elev. Casinghead	
20. Total Depth 8807	21. Plug Back T.D. 8800	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8807	24. Was Directional Survey Made No	
24. Producing interval(s), of this completion - Top, Bottom, Name Pf. 8551-8720 Abo				25. Was Well Cored No	
26. Type Electric and Other Logs Run				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	409	17-1/2	400 sx (528 CF-Circ.)	
8-5/8	32#	5000	12-1/4	2900 sx (5700 CF-Circ.)	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2	4181	8806	1200x (1605 CF)		
31. Perforation Record (Interval, size and number) Pf. Abo w/1 JSFP: 8551-56, 8575-78, 8588-90, 8594-97, 8622-25, 8706-08, 8716-20 (29 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
Pf. 8551-8720			Acidized w/9000 gal. 15% NE FE HCL Acid		
33. PRODUCTION					
Date First Production 12-8-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 24'			Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-84	Hours Tested 24	Choke Size	Prod'n. Per Test Period Oil - Bbl. 124	Gas - MCF 155	Water - Bbl. 51
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.) 37.5 @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By T. J. Auld
35. List of Attachments C-104, Inclination Survey, 1 set well logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Nancy Lewis</u>		TITLE <u>Authorized Agent</u>		DATE <u>01-09-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 13 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 6044	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7390	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8054	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6044	7390	1346	Sand & Shale				
7390	8054	664	Sand, Shale & Dolo				
8054	8807	753	Dolo & Shale				

RECEIVED
FEB 13 1981
C 100
NOV 13 1981