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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 266
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, North
11. Elevation (Show whether DF, KT, GR, etc.) 4022 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/84 Rod Ric Drllg Co Rig #10 spud 17½ hole @ 7 PM, fin 17½ hole @ 2:45 AM 10/03/84, circ 3/4 hr & POH w/bit.

10/5/84: Ran 11 jts. 13-3/8 48# H40 ST&C csg + 5 centralizers to 409'; cmtd w/400 sx C1. C, 2% CaCl2, 1/4# FC/sk, PD 5 AM, 10/4/84. Circ. 123 sx; est. hole washout 14%. NU BOPs; tested BOPs and 13-3/8" csg to 1000# for 30 min. - OK. Total WOC time 18 hrs.

10/18-19/84: TD 12-1/4" hole @ 5000', 4:30 AM, 10/18/84. Ran 126 jts. 8-5/8" 32# S80 ST&C csg. w/6 centralizers, FC @ 4978'. Cmtd w/2600 sx C1 C + 4% gel, 15# salt/sk, 5# Gil sonite/sk, 1/4# FC/sk. Tailed in w/300 sx C1 C + 2% CaCl2 & 1/4# FC/sk. PD 11 PM, 10/18/84. Circ. 833 sx; est. 38% hole washout. NU BOPs; test 8-5/8 csg & BOPs to 1500# for 1 hr - OK. WOC total 18 hrs.

10/29-31/84: TD 7-7/8" hole 10 AM, 10/29/84. Finished logging @ 3:15 AM, 10/30/84. Corr. TD 8807'. Ran 5-1/2" float shoe, 1 jt. 5-1/2 17# K55 ST&C csg., 5-1/2 float collar, @ 8759, 5-1/2 landing collar @ 8757, 22 jts. 5-1/2 csg, 15 centralizers, 83 jts. 5-1/2 csg, 5-1/2 liner hanger w/7' tie-back sleeve. TOL @ 4181'. Cmtd. @ 8806

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED Virginia B. Howard TITLE Authorized Agent DATE 11/4/84

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE NOV 1 8 1984

CONDITIONS OF APPROVAL, IF ANY:

w/900 sx Cl. H, 4% gel, .3% Halad 9, 1/4# FC/sk; tailed in w/300 sx Cl. H, .3% Halad 9, 1/4# FC/sk. PD 4:45 AM, 10/31/84. Tagged cmt @ 3277; est. 38% hole washout. Total WOC time 18 hrs. DO cmt 3277-4181'; displaced 8-5/8 csg w/fresh water; tested 8-5/8 and 5-1/2 liner top w/1000# for 30 mins. - held OK.

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