STATE OF NEW ME							5	5-02 5-02	T5-28	904	
C CONSERVATION DIVISION								Form C-101 Revised 10-1-78			
DISTRIBUTION	SANTA EE NEW MEYICO OTTO										
FILE) I		SA. Indica	te Type of Lea		
U.S.G.S.								5. State Oil & Gas Loane No.			
LAND OFFICE								B-1520-1			
APRI (CATION FOR REPUIT TO DOWN											
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work											
DEEPEN DEEPEN									7. Unit Agreement Name		
b. Type of Well DRILL	DEEPEN PLUG BACK					BACK	North Vacuum Abo Unit 8. Farm or Lease Name				
WELL XX GAS WELL OTHER SINGLE MULTIPLE								e. rarm or i	Lease Name		
2. Name of Operator				·			ZONE	9. Well No.	· · · · · · · · · · · · · · · · · · ·		
MOBIL PRODUCING TX. & N.M. INC.									266		
3. Address of Operator									10. Field and Pool, or Wildcat		
Nine Greenway Plaza, Suite 2700 Houston, TX 77046								North Vacuum Abo			
4. Location of Well UNIT LETTER G LOCATED 1980 PEET FROM THE North LINE											
AND 1980 FEET FROM	ATHE FOR	.	1	1	170		, , , , , , , , , , , , , , , , , , ,				
AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 178 AGE. 34E NAPA											
								12. County Lea			
	11111	11111	14444	7777	<i>HHHH</i>	HH	4444	TLILLI	Hhm	HHI:	
77777777777	7777777	7/////									
				1111	9. Proposed Der	oth I	9A. Formation	777777	20. Rotary or	C.T.	
21. Elevations (Show whether DF	TITLE CO.	777777		77777	9100'		Abo		Rotary	f	
4022 GL		I			B. Drilling Contractor unknown			22. Approx. Date Work will start			
23.									ASAP		
6175.05.401.5	 				CEMENT PROC	GRAM					
17-1/2"	SIZE OF		WEIGHT PE		SETTING DEPTH SACKS OF		CEMENT EST. TOP		ГОР		
12-1/4"	13-3/ 8-5/				0-400'		circulate		surface		
7-7/8" 5-1/2"-1					0-5000' circula 4800-7300 circulat		Juliace				
J 1/2 Tinet			17.0# N-80		7300-TD	/		e 4800'		,	
					7300 12						
Blowout Preventor Program											
										. •	
Casing String Equipment Size & API Series No. & Type								est Pre	ssure PSI	_	
Surface 13-5/8" x 3000#						1 MG & 1 PR 3000 1 MG 2 PR & Rotary Head 5000					
									~		
						DODOV	A	n 100	Ph 4 1 / ***		
APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 3/1/185											
UNLESS DRILLIN									C INDEDWAY		
AROVE SPACE DESCRIPE PROPOSED											
TE TONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF	ANY.					PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NI	EW PRODUC-	
hereby certify that the information	above is true	and comple	te to the best	of my knp	wledge and belie	f.					
Regulatory Technician Regulatory Technician Regulatory Technician Regulatory Technician Regulatory Technician											
179.2	700	o. nond	i ille	ouperv:	LSOT		Dat	<u>Septer</u>	mber 10,	1984	
(This space for State Use)											
ORIGINAL SIGNED BY JERRY SEKTON PROVED BY DISTRICT LOUISING SEKTON											

RECE 1984