

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

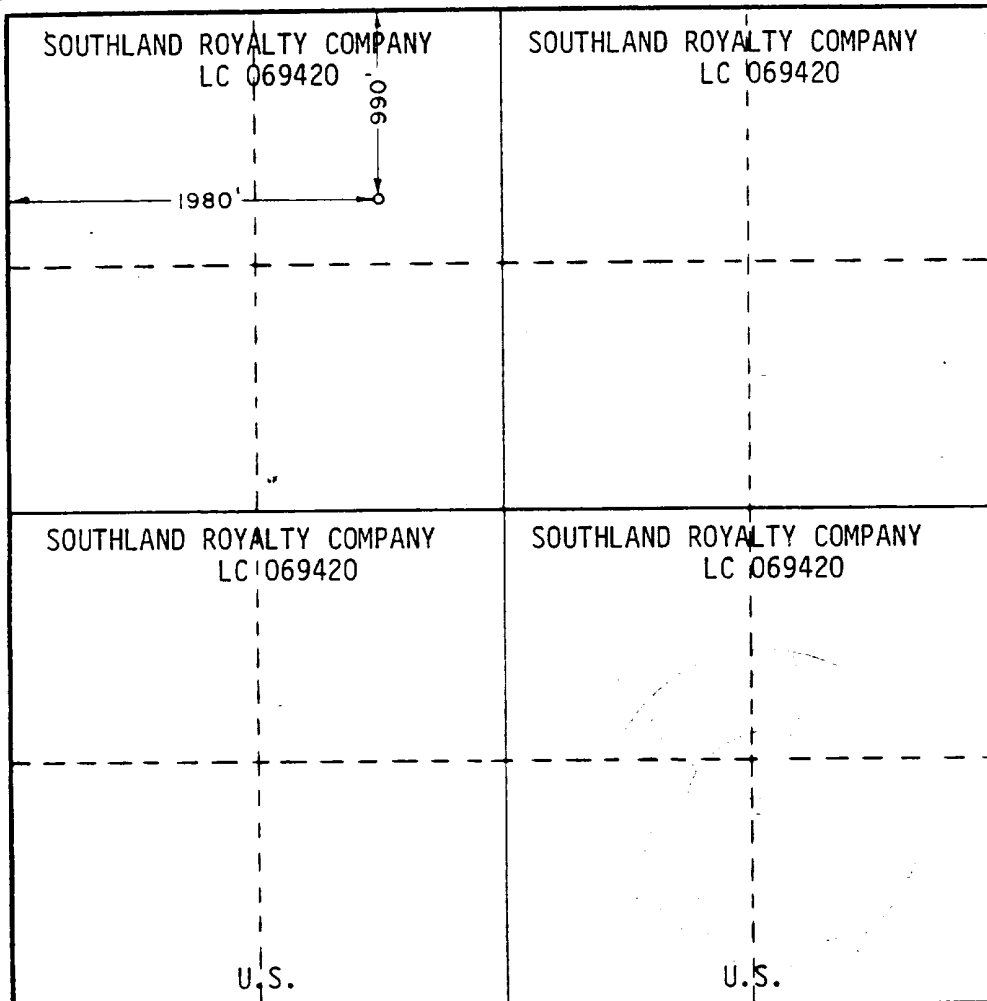
Operator Southland Royalty Co.			Lease West Corbin Unit		Well No. 7
Unit Letter C	Section 7	Township 18 South	Range 33 East	County Lea	
Actual Footage Location of Well: 990 feet from the north line and 1980 feet from the west line					
Ground Level Elev. 3440.4'	Producing Formation Wolfcamp		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. R. Stark
Name

J. R. Stark

Position
Operations Engineer

Company
Southland Royalty Company

Date
8/27/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 31, 1984

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-069420
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 1980' FWL, Sec. 7, T-18-S, R-33-E		8. FARM OR LEASE NAME West Corbin Federal
14. PERMIT NO. 30-025-28918		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3935.4' GR		10. FIELD AND POOL, OR WILDCAT Wildcat (Wolfcamp)
		11. SEC., T., R., OR S.E. AND SURVEY OR AREA Sec. 7, T-18-S, R-33-E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIH w/4 3/4" bit & scraper. DO 11,123' to 11,222'. Perf Wolfcamp @ 11,166-76' w/4" csg guns & 2 SPF (22 holes).
2. Acdz w/2000 gal. Set RBP @ 11,130'. Perf @ 11,027-40' @ 2 SPF (28 holes). Acdz w/1500 gal.
3. POH w/RBP. Set CIBP @ 10,998'. Perf Bone Spring @ 9832-60' & 9870-78' w/1 JSPF (38 holes).
4. Acdz w/2000 gal. Set RBP @ 9755'. Spot 500 gal acid @ 9572'.
5. Perf @ 9472-76', 82-85', 9520-40', 56-60' & 64-72' w/1 JSPF (44 holes). RBP @ 9408'. Spot 500 gal @ 8600'.
6. Perf Bone Spring @ 8562-8600' w/1 SPF (39 holes). Acdz w/2000 gal. POH w/RBP. Set CIBP @ 9400'. Cap w/30' cmt. RIH w/pmpg equip. Pmpd 21 days.
7. Recomplete to Delaware. Set CIBP @ 8500'. Perf 4 sqz holes @ 6900'. Cap CIBP w/35' cmt. Set cmt ret on WL @ 6850'. Pmp 500 gal BJ's Turbosweep + 750 sx C1 "C" & 100 sx C1 "C" neat. (7 sx cmt in csg, 843 sx out 5 1/2"). TOC by WL @ 3600'.
8. Perf Delaware Sd @ 5220-44' w/1 SPF (25 holes). Set pkr @ 5142'. Swb. Acdz 5220-44' w/2000 gal. Swb. Set RBP @ 5200'. Spot sd on RBP @ 5200'. Perf upper Delaware Sd @ 5088-5106', 5112-14' & 5120-34' w/ 1 SPF (37 holes). Set pkr @ 4970'. POH w/pkr & RBP.
9. RIH w/tbg & rods. Pmpd.
10. Recomplete to upper Bone Spring & San Andres. POH w/rods & tbg. Perf upper Bone Spring @ 6674-94' & 6640-52' w/1 SPF (52 holes). Pkr to 6695'. Spot 150 gal 15% NEFE. Set pkr @ 6506'. Acdz 6640-94' w/3000 gal. Swb.

(SEE ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED John Stark TITLE Operations Engineer DATE 12/3/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

11. RIH & set RBP @ 6571'. Perf San Andres @ 5686-5806' w/1 SPF (42 holes). Spot 200 gal 15% NEFE. Set pkr @ 5688'. Acdz w/2000 gal.
12. Cmt sqz Delaware pfs & frac San Andres. POH w/RBP & pkr. Set CIBP by WL @ 6600'. Pump 35' cmt. Set RBP @ 5700'.
13. Set cmt ret @ 5177'. Sqz pfs 5220-44' w/100 sx C1 "C" to 2800#. 78 sx in form, 8 sx in csg & rev 14 sx. POH.
14. RIH & set cmt ret @ 5053'. Sqz pfs 5088-5134' w/150 sx C1 "C" to 1900#. 35 sx in form, 10 sx in csg & 5 sx rev out. RIH w/4 3/4" bit & 6-3 1/2" DC's. Drld ret & cmt to 5078'. Drld cmt 5078-4134'. Test sqz to 1000# - OK. Drld ret @ 5177' & cmt to 5246'. Test sqz to 1000# - OK. POH w/bit.
15. POH w/RBP. RIH w/pkr & set @ 5704'. Fracd pfs 5786-5806' w/30,000 gal. RIH w/prod tbg. RIH w/pmp & rods. Start pmpg.

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PERFORATION RECORD

CIBP @ 8500'.
5220-44' (25)
5088-5134' (37)
6640-94' (32)
5786-5806' (42) CIBP @ 6600'.
Drld cmt 5078-5134'.
Drld ret @ 5177' & cmt to 5246'.

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator Southland Royalty Company	
Address 21 Desta Drive, Midland, Texas 79705	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Approved to have casinghead gas from this well must be obtained from the Minerals Management Service.	
If change of ownership give name and address of previous owner _____	

1. DESCRIPTION OF WELL AND LEASE				
Lease Name West Corbin Federal	Well No. 7	Pool Name, Including Formation Wildcat (Wolfcamp)	Kind of Lease State, Federal or Fee Federal LC-069420	Lease No.
Location				
Unit Letter C	990	Feet From The North	Line and 1980	Feet From The West
Line of Section 7	Township 18S	Range 33E	NMPM	Lea County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Unknown at this time	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 18S	Rge. 33E	Is gas actually connected? No	When

1. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Rest. ☐		
Date Spudded 10-15-84	Date Compl. Ready to Prod. 11-12-85	Total Depth 11,275'	P.B.T.D. 6570'
Elevations (DF, RKB, RT, GR, etc.) 3935.4' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 5786'	Tubing Depth 5769'
Perforations 5786-5806'	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400'	400 sx.
12 1/4"	8 5/8"	3690'	2130 sx.
7 7/8"	5 1/2"	11,275'	940 sx.
	2 7/8"	5769'	

1. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 2-17-85	Date of Test 11-18-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 21 BO	Oil - Bbls. 21	Water - Bbls. 3	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
John Stark (Signature) Operations Engineer 12/3/85 (Date)	
OIL CONSERVATION DIVISION DEC 10 1985 APPROVED Eddie W. Seay BY Oil & Gas Inspector TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	

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BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY



OPERATOR SOUTHLAND ROYALTY

LEASE WEST CORBIN

WELL NO. # 7

COMPANY REPRESENTATIVE D.C. PEURIFOY

DATE & TIME CEMENT JOB COMPLETED 0835 HOUR 11-30-84

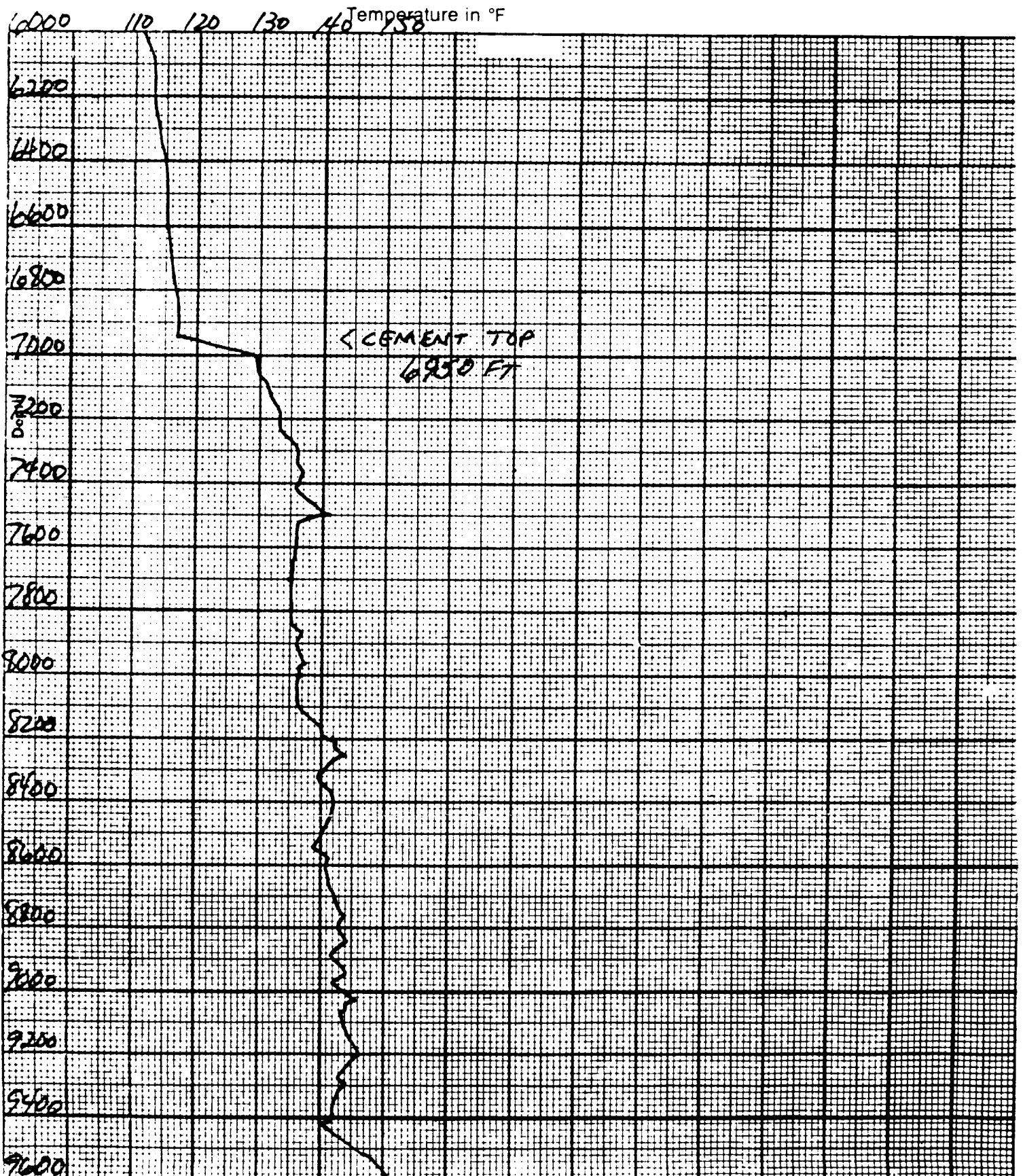
DATE & TIME SURVEY MADE 1830 HOUR 11-30-84

SURVEY RUN BY BILLY JOE CATHEY

WELL DATA CEMENT TOP 6950 FEET

TOTAL DEPTH 11108 FEET

MEASURED FROM K.B.



FIELD Wildcat COUNTY Lea, NM OCC NUMBER _____
OPERATOR Southland Royalty Company ADDRESS 801 Cherry Street, Fort Worth, TX. 76102
LEASE West Corbin Federal WELL NO. 7
SURVEY 990' FNL & 1980' FWL of Section 7, T-18-S, R-33-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
400	3/4
594	1/2
994	1/4
1,474	3/4
1,967	3/4
2,458	1/2
2,997	1 1/4
3,182	1 1/4
3,368	1
3,690	1
3,977	1/2
4,469	1
4,967	1
5,462	1
5,821	1 1/2
6,017	1
6,547	1 1/4
6,826	1 1/2
7,124	1
7,447	1
7,786	1 1/2
8,061	1 1/4
8,616	1 1/4
8,895	1 3/4
9,240	1 3/4
9,537	1 1/2
10,056	1 1/2
10,309	1 3/4
10,784	1 1/2
11,275	1 1/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: _____

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

14th day of December, 1984.

Margaret B. Anderson Notary Public in and for Midland County, Texas.
Margaret B. Anderson

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