

WRS COMPLETION REPORT

REISSUES SEC 7 TWP 18S RGE 33E
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NMEX LEA * 990FNL 1980FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
SOUTHLAND ROYALTY D WPD
OPERATOR WELL CLASS INIT FIN
7 WEST CORBIN UNIT
WELL NO. LEASE NAME
3455KB 3440GR CORBIN W
OPER ELEV FIELD POOL AREA

API 30-025-28918-0000

LEASE TYPE NO PERMIT OR WELL I.D. NO
10/15/1984 11/18/1985 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
11500 SN ANDRS HONDO DRLG 3 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11275 PB 6570 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK TD C.D. T.D. FORM T.D.

LOCATION DESCRIPTION

12 MI SW BUCKEYE, NM

WELL IDENTIFICATION/CHANGES

ZONE CHGD FROM WOLFCAMP
FLD CHGD FROM CORBIN SOUTH

CASING/LINER DATA

CSG 13 3/8 @ 400 W/ 400 SACKS	01
CSG 8 5/8 @ 3690 W/ 2130 SACKS	02
CSG 5 1/2 @ 11275 W/ 940 SACKS	10

TUBING DATA

TBG 2 7/8 AT 5769

INITIAL POTENTIAL

IPP 21BOPD 3BW
SN ANDRS PERF W/ 1/FT 5786- 5806 025
PERF 5786- 5806
GTY 44.0
GOR (TSTM)
MCFGPD (TSTM)

FORMATION TEST DATA

DST 1 5785- 5821 SN ANDRS 003

CONTINUED IC# 300257058084

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Petroleum Information
CORPORATION

Pr-WRS-GE
Form No. 87

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SOUTHLAND ROYALTY D WPD
7 WEST CORBIN UNIT

FORMATION TEST DATA

REC 40.0 FT FLUD 1920.0 CC FLUD
INIT OP 5M IFP 32 FFP 0
FINAL OP 30M IFP 32 FFP 44 BHT 102F
ISIP 2504 1H FSIP 2504 1H30M IHP 2504 FHP 2504
SPL REC 1920 CC FLUD + .04 CFT GAS
DP REC 40 FT DFLUD W/TR OIL

DST 2 6982- 7124 BONE SPG S004
REC 10.0 FT OIL 100.0 FT DFLUD
REC 930.0 FT SWTR 1950.0 CC WTR
INIT OP 5M IFP 104 FFP 200
FINAL OP 1H IFP 200 FFP 530 BHT 114F
ISIP 3015 1H FSIP 2880 4H IHP 3145 FHP 3145
SPL REC 1950 CC WTR W/TR OIL + .65 CFT GAS

DST 3 7985- 8164 BONE SPG 005
REC 7280.0 FT WTR 2400.0 CC WTR
INIT OP 5M IFP 404 FFP 1134
FINAL OP 1H IFP 1134 FFP 3334 BHT 126F
ISIP 3359 1H FSIP 3359 3H IHP 3674 FHP 3674
SPL REC 2440 CC WTR + .06 CFT GAS
DP REC 7280 FT WTR W/TR OIL

DST 4 8564- 8616 BONE SPG S006
GAS TS IN 1H M
REC 60.0 FT OIL 60.0 FT FLUD
REC 560.0 CC OIL 760.0 CC FLUD
INIT OP 5M IFP 88 FFP 151
FINAL OP 1H IFP 151 FFP 215 BHT 128F
ISIP 3175 1H FSIP 3163 4H IHP 4103 FHP 4090
SPL REC 560 CC OIL + 760 CC FLUD + .33 CFT GAS

DST 5 9805- 9878 BONE SPG S007
GAS TS IN 27M AT 68 MCFD CK 16/64
REC 8.0 BBL OIL 3.0 BBL O&GCM
REC 600.0 CC OIL
INIT OP 5M IFP 36 FFP 153
FINAL OP 1H IFP 36 FFP 344 BHT 140F
ISIP 2587 1H FSIP 1913 4H IHP 4809 FHP 4821
OPEN W/STRONG BLOW

DST 6 9946-10055 BONE SPG 008

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SOUTHLAND ROYALTY
7 WEST CORBIN UNIT D WPD

FORMATION TEST DATA

REC 6833.0 FT SULW 2400.0 CC SULW
IFP 338 FFP 1038
IFP 1064 FFP 3053 BHT 140F
ISIP 3307 FSIP 3307 IHP 4926 FHP 4888
OPEN W/GOOD BLOW, NO GTS RPTD
NO OTHER DETAILS - TIMES NOT RPTD
DST 7 10780-10905 BONE SPG 009
REC 15.0 FT FLUD 2800.0 CC FLUD
INIT OP 10M IFP 27 FFP 65
FINAL OP 30M IFP 65 FFP 90
ISIP 253 1H FSIP 90 2H 6M IHP 5346 FHP 5346

PRODUCTION TEST DATA

WOLFCAMP PERF W/ 2/FT 11166-11176 011
PERF 11166-11176
ACID 11166-11176 2000GALS
WOLFCAMP PERF W/ 2/FT 11027-11040 012
PERF 11027-11040
ACID 11027-11040 1500GALS
PTP 24BOPD 116BW
WOLFCAMP PERF 11027-11176 013
PERF 11027-11176
PTP 24BOPD 116BW
BONE SPG PERF W/ 1/FT 9832- 9878 GROSS 014
PERF 9832- 9860 9870- 9878
ACID 9832- 9878 2000GALS
BONE SPG PERF W/ 1/FT 9472- 9572 GROSS 015
PERF 9472- 9476 9482- 9485 9520- 9540 9556- 9560
PERF 9564- 9572
BONE SPG PERF W/ 1/FT 8562- 8600 016
PERF 8562- 8600
PTP 9BOPD 120BW
BONE SPG PERF 8562- 9572 017
PERF 8562- 9572

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SOUTHLAND ROYALTY
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D WPD

PRODUCTION TEST DATA

ACID 8562- 9572 2000GALS
BRPG 8562- 9572 DEPTH 8500
PB TO 6850

DELAWARE PERF W/ 1/FT 5220- 5244 018
PERF 5220- 5244
SWBD 16 BLW + 3 BFW IN 24 HRS

DELAWARE PERF W/ 1/FT 5088- 5134 GROSS 019
PERF 5088- 5106 5112- 5114 5120- 5134

PTP 229BW 5088- 5244 24HRS
DELAWARE PERF 020
PERF 5088- 5244
ACID 5088- 5244 2000GALS

BONE SPG PERF W/ 1/FT 6674- 6694 021
PERF 6674- 6694
SWBD 41 BLW W/NS

PTS 1BO 5BW 6640- 6694 7HRS
BONE SPG PERF 022
PERF 6640- 6694
ACID 6640- 6694 3000GALS
15% NEFE HCL
SWBD 1 BO + 5 BW W/TR GAS

PTS 1BO 4HRS
SN ANDRS PERF W/ 1/FT 5786- 5806 023
PERF 5786- 5806
ACID 5786- 5806 2000GALS
15% NEFE HCL
SQZD 5220- 5244 W/ 100S
SQZD 5088- 5134 W/ 150S
BRPG 6640- 6694 DEPTH 6570
SWBD 1 BO + 29 BLW
CMT RET @ 5177
DOC TO 6600

PTP 6BOPD 5BW 5786- 5806 024
SN ANDRS PERF
FFR 5786- 5806 30000GALS

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D WPD

PRODUCTION TEST DATA

ADDTVNTGN

28% HCL 962000 SCF NTGN

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS	GRL	CNL	LDT
LOGS	DLL	FRXL	SONL

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY
21 DESTA DRIVE
MIDLAND, TX
LOC/1984/
MIRT
09/18 DRLG 3410
10/16 DRLG 5890
10/22 DRLG 8165
10/29 DRLG 9240
11/05 DRLG 10982
11/12 11275 TD (TITE HOLE)
11/26 11275 TD, PB 11222, TOP
12/12 11275 TD, PB 10998, TOP
02/22 11275 TD, PB 10998, TOP
03/01 11275 TD, PB 10998, SI
03/08 11275 TD, PB 8500, PREP PERF
03/15 11275 TD, PB 6850, PREP ACID
05/29 11275 TD, PB 6850, TEMP ABND
06/05 11275 TD, PB 6850, PREP ACID
06/12 11275 TD, PB 6850, SI BHP
09/25 11275 TD, PB 6850, MICT
10/02 11275 TD, PB 6570, PREP FRAC
10/30 11275 TD, PB 6570, TOP
11/06 11275 TD, PB 6570, WOPT
11/13
11/14
01/30 LOG TOPS NOT RPTD
TD REACHED 10/29/85 RIG REL 10/29/85
01/30 11275 TD, PB 6570
COMP 11/18/85, IPP 21 BO, 3 BWP, MCFGPD
(TSTM), GIY 44, GOR (TSTM)
PROD ZONE - SAN ANDRES 5786-5806
NO CORES, SEVEN DSTS RPTD
01/30 SAN ANDRES NEW POOL DISCOVERY IN THE

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SOUTHLAND ROYALTY
7 WEST CORBIN UNIT D WPD

DRILLING PROGRESS DETAILS

04/28 CORBIN WEST FIELD
REISSUE TO CORRECT FLD
REPLACEMENT FOR CT ISSUED 2/3/86