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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Cities Service Oil and Gas Corporation

8. Farm or Lease Name: State DW

3. Address of Operator: P.O. Box 1919 - Midland, Texas 79702

9. Well No.: 9

4. Location of Well: UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.

10. Field and Pool, or Wildcat: (Bone Mescalero Escarpe Springs

15. Elevation (*Show whether DF, RT, GR, etc.*): 4027' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Well completion data	[X]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

T.D. 9050' Lime, Shale and Chert, PBTD 8999'. Well complete. MIRU a completion unit and CO to 8999'. Perforated the Bone Springs w/2 SPF @ 8662, 63, 71, 73, 77, 80, 94, 95, 8701, 09, 11, 17, 20 and 8721'. Total of 28 holes (0.50" dia & 14.86" pen). Ran 2-7/8" tubing and RTTS and set RTTS @ 8553'. Swabbed -0- BO + 11 BW/1 hr. Acidized Bone Springs Perfs 8662 - 8721' w/5000 gals 15% NeFe acid. Max press 5000#, min press 3500#, ATP 3750#, AIR 3.5 BPM, ISIP 3000#, 5 min SIP 2950#, 10 min SIP 2900#, 15 min SIP 2800#. 36 hr. SITP 1000#. Flowed 15 BO + 5 BLW/3 hrs. thru 24/64" choke and died. Swabbed 24 BO + -0- BW/7 hrs. Reacidized Bone Springs Perfs 8662 - 8721' w/20,000 gals 20% CRA + 30,000 gals PUR-GEL 30. Max press 6000#, min press 5100#, ATP 5550#, AIR 14 BPM, ISIP 2950#, 15 min press 2630#. Flowed -0- BO + 4 BLW/1 hr. and died. Made 3 swab runs and well KO. Flowed 20 BO + 230 BLW/11-1/2 hrs. thru 1" choke. FTP 80 - 150#. 38 hr. SITP 1100#. Flowed 20 BO + 2 BLW/1 hr. thru 1" choke. Flowed on potential test 238 BO + 43 BLW/12 hrs. thru 1" choke, Grav. 39.7°, GR 450 MCFD, GOR 945, FTP 100#. Rated 24 hr. potential 476 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz TITLE Reg. Opr. Mgr. - Prod. DATE 11-27-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE NOV 29 1984

CONDITIONS OF APPROVAL, IF ANY: