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Form C-105
Revised 10-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-025-28936

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No. B-1520-1	

12. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Well Agreement Name North Vacuum Abo	
13. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Part of Lease Name	
2. Name of Operator Mobil Producing TX. & N.M. Inc.						9. Well No. 270	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						10. Field and Pool, or Wildcat Vacuum, No. Abo	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>540</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM						11. County Lea	
15. Date Spudded 10-21-84		16. Date T.D. Reached 11-12-84		17. Date Compl. (Ready to Prod.) 12-10-84		18. Elevations (DF, RKB, RT, GR, etc.) 4054' GR	
20. Total Depth 8800		21. Plug Back T.D. 8790		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-8800	
24. Producing Interval(s), of this completion - Top, Bottom, Name Pf. 8702-8737, Abo						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#	432	17-1/2"	400x C (528 CF-Circ.)			
8-5/8	32#	5000	12-1/4"	2400x C (5243 CF-Circ.)			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
5-1/2	4176	8800	950x H (1258 CF)		SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) Pf. 8702-8723, 8729-37, w/1 JSPF, Total 31 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					8702-37	Acidized w/8200 gal. 15% NE FE HCL	
33. PRODUCTION							
Date First Production 12-11-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 24'				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 55	Gas - MCF 65	Water - Bbl. 120	Gas - Oil Ratio 1190/1
Flow Tubing Press. 100	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.5 @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By T. J. Auld	
35. List of Attachments C-104, Inclination Survey, 1 set well logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W.B. Auld</u>				TITLE <u>Authorized Agent</u>		DATE <u>1-8-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5390	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6088	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8106	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. YESO 7424	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5390	6088	690	DOLOMITE				
6088	7424	1336	SAND & LIMESTONE				
7424	8106	682	SAND, SHALE, CARBONATE				
8106	TD	694	DOLOMITE				

RECORDED
JAN 16 1965