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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B1520-1

API #30-025-28937

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
12. Name of Operator
Mobil Producing TX. & N.M. Inc.
13. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
14. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 12 TWP. 17-S RGE. 34-E
15. Date Spudded 10-6-84 16. Date T.D. Reached 10-25-84 17. Date Compl. (Ready to Prod.) 11-15-84 18. Elevation (Dl., RKB, KI, GR, etc.) 4019 GR 19. Elev. Casinghead -

20. Unit Agreement Name
North Vacuum Abo Ut.
21. Name of Lease Name
North Vacuum Abo

22. Well No.
274
23. Field and Pool, or Wildcat
North Vacuum Abo

24. Producing Interval(s), of this completion - Top, bottom, Name
8572-8629, Abo
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Caliper Log, Comp. Acoustic Velocity, Dual Ind., Comp. Dual Dens.-Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
13-3/8 48# 412 17-1/2 400x C (528 CF-Circ.)
8-5/8 32# 5000 12-1/4 2300x C (4476 CF - Circ.)
29. LINER RECORD
Size Top Bottom Sacks Cement Screen
5-1/2 4207 8799 1075x H
(1424 CF) See note on reverse
30. TUBING RECORD
Size Depth Set Packer Set
2-7/8 OPMA 8726-8695 SN 8690

31. Perforation Record (Interval, size and number)
Pf. 8572-75, 8583-88, 8615-20, 8624-29
22 holes, 1 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
Pf. 8572-8629 Acidize w/5500 gals 15% NE FE HCl

33. PRODUCTION
Date First Production 11-20-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 24" Well Status (Prod. or Shut-in) Prod.
Date of Test 11-26-84 Hours Tested 24 Casing Pressure 103 Gas - MCF 132 Water - Bbl. 60 Gas - Oil Ratio 1280/1
Flow Tubing Press. Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.6° @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed by
T. J. Auld

35. List of Attachments
C-104, Electric logs, Ind. Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Virginia Howard* TITLE Authorized Agent DATE 12-2-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical log and one copy of logs run on the well, and a summary of all special tests conducted, including drill stem tests. All data must be accurate to the best of the operator's knowledge. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Item 17 of the log 54 shall be executed for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Form 101.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Abby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Scraper _____	T. Kirtland-Extonland _____	T. Penn. "C" _____
B. Salt _____	T. Aska _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Le Boeuf _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Moncos _____	T. McCracken _____
T. San Andres <u>5370</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>6078</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc <u>8172</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>7396</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from So. feet.

No. 2, from So. feet.

No. 3, from So. feet.

No. 4, from So. feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]