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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

I. Operator  
Mobil Producing TX. & N.M. Inc.  
Address  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 274	Pool Name, Including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee State	Lease No. B1520-1
Location Unit Letter I : 1980 Feet From The S Line and 660 Feet From The E Line of Section 12 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2105, Hobbs, NM 88240			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12	Twp. 17-S	Rge. 34-E
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-6-84	Date Compl. Ready to Prod. 11-15-84		Total Depth 8800'		P.B.T.D. 8757'			
Elevations (DF, RKB, RT, GR, etc.) 4019 GL	Name of Producing Formation Abo		Top Oil/Gas Pay 8572		Tubing Depth 8726'			
Perforations 8572-8629'					Depth Casing Shoe 5000			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		412		400x (528 CF)			
12-1/4	8-5/8		5000		2300x (4476 CF)			
7-7/8	5-1/2 L		4207-8799		1075x (1424 CF)			
	2-7/8		8726					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-20-84	Date of Test 11-26-84	Producing Method (Flow, pump, gas lift, etc.) Pumping 2" x 1 1/4" x 24'	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 625	Oil - Bbls. 103	Water - Bbls. 60	Gas - MCF 132

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Virginia Howard  
(Signature)  
Authorized Agent  
(Title)  
12-2-84  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 10 1984, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple