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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM, Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Ste. 2700, Houston, TX 77046	9. Well No. 274
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wellbore North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4019 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/85 - TD 7-7/8" hole @ 12 PM, 10/25/84; circ & cond hole 2 hrs. Ran OH logs; job complete 2 PM, 10/26/84. Ran float shoe, float collar, landing collar, 105 jts. 5-1/2 17# K55 ST&C csg + 5-1/2 BOT liner hanger w/7' tieback sleeve. TOL 4207. Cmt 5-1/2 liner w/775 sx C1 H, 4% gel, .3% Halad 9, 1/4# FC + 300 sx C1 H, .3% Halad 9, 1/4# FC/sk. PD 8:30 AM, 10/27/84. Hung liner @ 8799 (1' off bottom). WOC 7 hrs., tagged top of cmt @ 4132', est. hole washout 44%. D/O hard cmt 4132-4207. Displaced 8-5/8 csg w/fresh water, press. csg & 5-1/2 liner to to 1000# for 30 mins., held OK. POH, LLDP, ND BOPs. Released rig 11 PM, 10/27/84.

11/9/84 - MIRU Baber DD compl. unit; NU BOPs, ran bit & scraper to 4207' TOL. Tested 11/11/84 8-5/8" csg & 5-1/2" liner top to 1000# for 30 mins. - held OK. Drld hard cmt. 4207-4217 & 8610-8757' PBD. Circ. clean & test csg. & liner to 1000# held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11/14/84

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: