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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.

6. Oil Well ☒ Gas Well ☐ Other ☐
7. Name of Operator
Mobil Producing TX & NM, Inc.
8. Address of Operator
Nine Greenway Plaza, Ste. 2700, Houston, TX 77046
9. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name
North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No.
274
10. Field and Pool, or Wildcat
North Vacuum Abo

11. Elevation (Show whether DF, RT, GR, etc.)
4019 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	NEW WELL ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/6/84 - MIRU Moranco Rig 10; spud in @ 7 AM, 10/6/84. Finished 17-1/2" hole 9 AM, 10/6.
10/7/84 Ran 11 jts. 13-3/8" 48# H40 ST&C csg w/6 centralizers to 412', cmtd on bottom @ 412' w/400 sx C1 C, 2% CaCl2, 1/4# FC/sk, PD 10:45 AM, 10/6/84. Cmt circulated, est. 17% hole washout. WOC 6 hrs; cut off csg, NU BOPs; WOC total 18 hrs. Test 13-3/8 csg & BOPs to 1000# for 30 mins., held OK. Drlg 12-1/4" hole @ 6 AM, 10/7.
10/15/84 -Finished 12-1/4" hole @ 5000' @ 12:45 PM, 10/15/84. Ran 8-5/8 csg. shoe, 117 jts.
10/16/84 8-5/8 32# K55 ST&C csg., float collar, 6 centralizers; cmtd on bottom @ 5000' w/2000sx C1 C, 4% gel, 5# Gilsonite/sk, 15# salt/sk, 1/4# FC/sk; tailed in w/300 sx C1 c, 2% CaCl2, 1/4# FC/sk, PD 12:30 AM, 10/16/84. Cmt did not circ. Ran temp. survey, showed TOC @ 395'. Notified Jerry Sexton w/NMEMD - OK on cmt. Set csg slips & NU BOPs. WOC total 18 hrs. Tested csg & BOPs to 2000# - OK. Drlg 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/04/84
Eddie W. Seay
APPROVED BY Oil & Gas Commission TITLE _____ DATE NOV 13 1984
CONDITIONS OF APPROVAL, IF ANY