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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1520-1

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLERK OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                            |                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                           | 7. Unit Agreement Name<br>North Vacuum Abo Unit     |
| 2. Name of Operator<br>Mobil Producing TX & NM, Inc.                                                                                                                                                       | 8. Farm or Lease Name                               |
| 3. Address of Operator<br>9 Greenway Plaza, Houston, TX 77046                                                                                                                                              | 9. Well No.<br>271                                  |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Vacuum Abo, North |
| 11. Elevation (Show whether DF, RT, CR, etc.)<br>4060' GR                                                                                                                                                  | 12. County<br>Lea                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/84: MIRU RodRic Corp. Rig #10; spud 17-1/2" hole @ 11 PM, 11/1/84.

11/2-3/84: TD 17-1/2" hole @ 7 AM, 11/2/84. Ran 11 jts. 13-3/8" csg, 48# H40 ST&C w/5 centralizers; cmt'd on bottom @ 422' w/450 sx C1 C, 2% CaCl2, 1/4# FC/sk; PD 4:45 PM, 11/2/84. Circ. 115 sx, est. hole washout 12%. WOC 6 hrs., cut off 13-3/8" csg, NU wellhead & BOPs. Total WOC time 18 hrs. Pressure tested 13-3/8" csg & BOPs to 1000# for 30 mins., held OK. Drlg. new formation @ 1:15 PM, 11/3/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/9/84

APPROVED BY Oil & Gas Division TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1984