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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum Abo Uni
2. Name of Operator Mobil Producing TX & NM, Inc.	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 273
4. Location of Well UNIT LETTER <u>C</u> <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4040' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	
OTHER <u>NEW WELL</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/84
TD 7 7/8 hole @ 3:30 PM 11/21/84.

11/23/84
RIH w/5 1/2" BOT FS + 1 jt 5 1/2 17# K55 LT&C (45) + 5 1/2 Howco FC @ 8752 + 5 1/2 BOT landing collar @ 8751 + 6 jts 5 1/2 17# K55 LT&C (268) + 12 jts 5 1/2 17# K55 ST&C (521) + 15 centl + 89 jts 5 1/2 15.50 # K55 ST&C (3762') + 5 1/2 BOT pump out sub (3500# test 4000# Rupture) + 8 5/8 X 5 1/2 BOT Type C mod Liner hanger w/6' tie back sleeve on 4 1/2" DP (TOL @ 4185) Circ 1 1/2 hrs Howco cmted 5 1/2" Liner @ 8799 w/900/x Class H + 4% Gel + .3% Halad 9 + 1/4# Flocel/x + 300/x Class H + .3% Halad 9 + 1/4# Flocel/x PD @ 6:30 AM 11/23/84

11/24/84
WOC Total 18 hrs, RIH w/7 7/8 RR bit, tagged cmt @ 2665; D/O cmt 2665 to 4185= TOL/8 hrs, Displ 8 5/8 csg w/fr wtr, Press test 8 5/8 csg & 5 1/2" Liner top to 1000, 30 min held ok, Released rig 9:00 AM, 11/24/84

12/12/84
MIRU Xpert DD ut, Inst BOP, GIH w/4 3/4" W.M. bit SN L6776-5 1/2" CS, 2-3 1/2" DC on 2 7/8" tbg, Tag TOL @ 4185', no cmt on top of liner, Test 8 5/8" Csg & 5 1/2" Liner top w/1000#, OK. D/O cmt

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE REVERSE SIDE)

SIGNED W.B. W. TITLE Authorized Agent DATE

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE JAN 29 1985

CONDITIONS OF APPROVAL, IF ANY:

12/12/84 (cont)

stringers 4185-4223 & fell thru & ran bit to 4550.

12/13/84

Cont GIH w/bit to 8752', D/O FC 8752-8755 & hard cmt 8755-8790 PBTD, circ clean,
Press test 8 5/8" csg & 5½" Liner w/1000#, OK, Circ csg w/10# br wtr, POH w/70 jts
2 7/8"tbg.

12-13-84

AP 21 1985

12-13-84