

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28941

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> CAR WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 29
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 323
4. Location of Well UNIT LETTER G 2540 FEET FROM THE NORTH LINE AND 2500 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3647.5' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING DEFS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> COMPLETED AS A GRAYBURG/SAN ANDRES PRODUCER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103).

2-11-85: Ran a CBL/VDL/CCL/GR log from 4280' to surface. TOC @ 575'. Pres tstd 5-1/2" csg to 1000#, held OK. Pres tstd 8-5/8" csg & 16" conductor to 500#, held OK.

2-19-85: Tagged btm @ 4285'. Drld out cmt 4285' - 4323'. Pres tstd 5-1/2" csg to 1000#, held OK. Circ'd clean.

2-20-85: Perf'd San Andres 4229' - 4272' (2 JSPF, 8 holes).

2-21-85: Acd perf's 4229' - 4272' w/1200 gals 15% HCl-NEA.

2-22-85: Installed production equipment and started well to pump.

3-01-85: Pulled production equipment. Set a RBP @ 4200'. Pres tstd 5-1/2" csg & RBP to 1000#, held OK.

3-04-85: Perf'd Grayburg 3989' - 3995' (2 JSPF, 10 holes). Perf's did not break down. Re-perf'd Grayburg 3989' - 3991' (2 JSPF, 6 holes). Perf's still did not break down.

NOTE: NSL Order R-7628

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 11, 1985

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

APPROVED BY NOV 14 1985 DATE

3-05 to 3-06-85: Spotted 62 bbls 15% HCl-NEA over perf's 3989' - 3995'. Swabbed load back.

3-07-85: Perf'd San Andres 4089' - 4095' (2 JSPF, 10 holes).

3-08-85: Swabbed load back.

3-09-85: Installed production equipment and returned well to production.

3-21-85: Pulled production equipment. Acd perf's 4089' - 4095' w/1600 gals 15% HCl-NEA.

3-22-85: Installed production equipment and returned well to production.

5-16-85: Pulled production equipment. Retrieved RBP @ 4200'.

5-17-85: Set a CIBP @ 4200'. Dumped 2 sx cmt on CIBP.

5-20-85: Installed production equipment and returned well to production.

6-05-85: Pmpd 1000 bbls 15% HCl-NEA down csg followed by 15 bbls 9# brine. Pmpd 4 drums Exxon 7647 scale inhibitor mixed w/100 bbls 9# brine. Flushed w/100 bbls 9# brine. Returned well to production.

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