BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Azvised 10-1-78
		TION DIVISION	
	р. 0, 80 SANTA FE, NEW		
FILE	3/11/17/2, 1124	MEXICO 17501	
LAND OFFICE			
TRANSPORTER OIL	REQUEST FOR	ALLOWABLE ND	
DAS DETRATOR		ORT OIL AND NATURAL GAS	
PROBATION OFFICE			
SHELL WESTERN E&P INC.			
P.O. BOX 991, HOUSTON,	FXAS 77001		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well 🔀	Change in Transporter of:		
Recompletion		• []]	
Change in Ownership	Casinghead Gas Conden	sale	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Code
N. HOBBS (G/SA) UNIT SEC	.29 323 HOBBS (GRAYBUR	G/SAN ANDRES) State. XXXX	xX &cXxxxx
Location			
Unit Letter G : 25	40 Feet From The NORTH Line	and2500 Feet From	The EAST
20 -	19.5	20 E	LEA County
Line of Section 29 To-	mship 18-S Range	<u>38-E , NMPM,</u>	LEA County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cli		Address (Give address to which appro	oved copy of this form is to be sent)
SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAND,	
Name of Authorized Transporter of Cas		Address (Give address to may appro	nued copy of this form is to be sent)
PHILLIPS PIPE LINE COMPA	and Grin Gus Corporation	4001 PENDRUUR, UDESSA,	TEXAS 79762
Il well produces oil or liquids,	Unit Sec. Twp. Ree.		2-23-85
cive location of tanks.	<u>B</u> 29 18-S 38-E	YES	2-23-03
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Bock 'Same Resty, Diff. Resty
Designate Type of Completic	$n - (X) \qquad \chi$	Х	
Date Spudded	Date Compl., Ready to Prod.	Total Depth	P.B.T.D.
1-18-85	2-23-85	4370'	4200' (RBP)
Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 4108 ¹
3647.5'GL	GRAYBURG/SAN ANDRES	3989'	Depth Casing Shoe
2989' - 4095'			4369'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	40'	
12-1/4"	8-5/8" (24, 32#)	1542'	<u>1375 SX LITE + 250SXHEII</u>
7-7/8"	5-1/2" (14#)	4369'	450 SX LITE + 250SX HE
	1	l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	iter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Off Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas l	ijt, etc.)
2-23-85	3-23-85	PUMP	
Langth of Tast	Tubing Pressure	Caring Pressure	Chore Size
24 HRS	30	30	
Actual Prod. During Test	Cil-Bbla.	Water-Bble.	Cas-MCF 2
	15	793	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbot-1D)	Choke Size
CERTIFICATE OF COMPLIAN	CE III	OIL CONSERVA	TION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		·BY	
•		TITLE	
A. J. FORE			compliance with RULE 1104. webbs for a newly drilled or deepens
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
SUPERVISOR REG. & PERMITTING		I tests taken on the well in acco	ust be filled out completely for allow
(Title)		able on new and recompleted w	/elle.
APRIL 17, 1985			tt tit and VI for changes of owner
APRIL 17, 1985 (Date) (Date)			at be filed for each pool in multipl
		le completeil wolla.	•