

DISTRICT 1

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO	30-025-05420 28942
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FREE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Inject</u>	SECTION 30
2. Name of Operator	ALTURA ENERGY LTD.	8. Well No. 233
3. Address of Operator	1017 W STANOLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location		
Unit Letter <u>K</u> Feet From The <u>2455</u> Line and <u>SOUTH</u> Line and <u>1480</u> Feet From The <u>WEST</u> Line		
Section <u>30</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County		
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL.		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>CONVERT TO INJECTION</u>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Drill out CIBP @ 4210'.
Perforate at 4174-78, 84-88, 96-98, 4210-14, 38-40 (2 JSPI)
Perforate at 4252-56, 60-62, 66-68, 80-90 (4 JSPI)
Acidize perfs 4238-90 w/2000g 15% HCL acid

Set Guiberson 5.5" Unit VI packer @ 4106'.
Test csg for 30 min and chart for the NMOC'D.
Circ csg with inhibited fluid.

Test Date 01/26/2000
Initial reading 510 PSI, 15 min - 520 PSI, 30 min - 530 PSI.
Well has been converted to injection and shut in waiting on injection permits.

RIG UP - 12/20/99
RIG DOWN - 01/27/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. N. Gilbert TITLE LIFT SPECIALIST DATE 02/16/2000
TYPE OR PRINT NAME R. N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

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