

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF LETTER RECEIVED	
DISTRIBUTION	
DATE	
TO	
FROM	
BY	
FOR OFFICE	
TRANSPORTER	
OIL	
GAS	
PERMIT	
PERMIT OFFICE	
PERMIT	

SHELL WESTERN E&P INC.

Address

P.O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N. HOBBS (G/SA) UNIT SEC 32	143	HOBBS (GRAYBURG/SAN ANDRES)	XXXXXXX Fee	
Location				
Unit Letter	M	1185 Feet From The	SOUTH Line and	300 Feet From The
Line of Section	32	T. and S.	18-S	Range
			38-E	, NMPM,
				LEA
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE CORP.	P.O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PIPE LINE COMPANY GPM Gas Corporation	4001 PENBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 32 18-S 38-E YES 4-17-85

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-18-85	4-17-85		4383'		-----			
Entrances (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3630.3' GL	SAN ANDRES		4077'		4000'			
Perforations					Depth Casing Shoe			
4077' - 4079'					4383'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	40'	
12-1/4"	9-5/8" (36#)	1534'	375 SX LITE +250SX HE II
8-3/4"	7" (20#)	4383'	500 SX LITE +320SX HE II

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-17-85	4-26-85	PUMP - SUBMERSIBLE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	30	30	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	401	90	124

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore A. J. FORE
(Signature)
SUPERVISOR REG. & PERMITTING
(Title)
MAY 13, 1985
(Date)

OIL CONSERVATION DIVISION
MAY 16 1985

APPROVED _____, 12 _____

BY Eddie W. Sany
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiple completed wells.