

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-025-28944

3a. Indicate Type of Lease State ☐ Fee ☒	
3b. State Oil & Gas Lease No.	
7. Unit Agreement Name N. HOBBS (G/SA) UNIT	
8. Form or Lease Name SECTION 32	
9. Well No. 223	
10. Field and Pool, or Wildcat HOBBS (G/SA)	
12. County LEA	
19. Elev. Casinghead -----	
25. Was Directional Survey Made NO	
27. Was Well Cored NO	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4112' - 4251' ACIDIZED W/4500 GALS 15% NEA	
32. PRODUCTION First Production 5-03-85 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - SUBMERSIBLE LENGTH = 32' Well Status (Prod. or Shut-in) PRODUCING	
32. PRODUCTION Date of Test 5-17-85 Hours Tested 24 Choke Size ---- Prod'n. For Test Period Oil - Bbl. 31 Gas - MCF 1 Water - Bbl. 591 Gas - Oil Ratio 32	
32. PRODUCTION Flow Tubing Press. ----- Casing Pressure 30 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 35.0	
32. PRODUCTION Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By	
32. PRODUCTION List of Attachments C-104(5), C-102(3), LOGS, INCLINATION REPORT(2)	
32. PRODUCTION I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
32. PRODUCTION SIGNED <u>A. J. Fore</u> A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE JUNE 5, 1985	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1555'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2634'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2857'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3374'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3724'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3992'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	RED BEDS				
850	1500	650	ANHYDRITE				
1500	1742	242	SALT				
1742	2881	1139	SALT, SHALE & ANHYDRITE				
2881	3455	574	SHALE, ANHYDRITE & DOLOMITE				
3455	4370	915	DOLOMITE				

RECEIVED

JUN 10 1985

OFFICE