

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		N. M. ON LEASE, CO-MISSION		3. LEASE DESIGNATION AND SERIAL NO. LC 032233(a)	
2. NAME OF OPERATOR SHELL WESTERN E&P INC.		P. O. BOX 1980 HOBBS, NEW MEXICO 88240		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 991, HOUSTON, TX 77001				7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' FNL & 180' FWL				8. FARM OR LEASE NAME SECTION 29	
				9. WELL NO. 122	
				10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T18S, R38E	
14. PERMIT NO. NA		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3662' DF; 3649.3' GL		12. COUNTY OR PARISH LEA	
				13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull production equipment.
2. Re-perforate San Andres 4157' - 4306'.
3. Clean out to 4324'. Spot 150 gals 15% HCl-NEA from 4306' to 4156'.
4. Acidize & scale inhibit San Andres 4157' - 4306' w/4200 gals 15% HCl-NEA + 105 bbls of Exxon 7647 scale inhibitor.
5. Install production equipment and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE MAY 16, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN - 5 1985

Q43
HOBBS OFFICE