

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 032233(a)</u>	
2. NAME OF OPERATOR <u>SHELL WESTERN E&P INC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. BOX 991, HOUSTON, TX 77001</u>		7. UNIT AGREEMENT NAME <u>N. HOBBS (G/SA) UNIT</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1600' FNL & 180' FWL</u>		8. FARM OR LEASE NAME <u>SECTION 29</u>	
14. PERMIT NO. <u>NA</u>		9. WELL NO. <u>122</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3662' DF; 3649.3' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>HOBBS (G/SA)</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 29, T18S, R38E</u>	
		12. COUNTY OR PARISH 13. STATE <u>LEA NEW MEXICO</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

CMT FROM T.O.C. TO SURFACE
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-84: Drilled out DV tool @ 3097'. Ran bit to float collar @ 4332'. Tested 5-1/2" csg to 1500 psi. Had slow leak. Leaked off from 1500 to 900 psi in 10 minutes, held @ 900 psi.

12-18-84: Ran a CBL/VDL/CCL from 4326 to 3070, top of cmt @ 3218'. Shot 4 jet shots @ 3170' - 3171'. Set cmt retainer @ 3069'. Pumped 20 bbls brine wtr spacer + 425 sx Liteweight (35% Poz + 65% Class C + 4% gel) + 12% salt. Tailed in w/ 200 sx High Early II + 10% salt. Mixed @ 5 BPM w/ max pressure 1200 psi, had full returns. Displaced cmt w/ 16 BW, reversed 2 bbls cmt to pit. (No cmt circ to surface).

12-20 to 12-21-84: Drilled cmt retainer @ 3069 and cmt from 3070' to 3220'. Tested squeeze to 1200 psi for 10 minutes, held OK. Ran CBL/VDL/CCL/GR log from 4324' to surface. Top of cmt 230' from surface. Job approved by BLM district engineer.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE FEBRUARY 26, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAR -7 1985

FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE