

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 032233(a)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

N. H. HOBBS (G/SA) UNIT

2. NAME OF OPERATOR

PLACERON

3. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

3. ADDRESS OF OPERATOR

1000 N. M. AVE. SUITE 8884

4. FARM OR LEASE NAME

SECTION 30

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2470' FSL & 1600' FEL

6. WELL NO.

332

7. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

8. SEC. T. R. M. OR R.R. AND
SERVEY OR ALTA

SEC. 30, T18S, R38E

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether OF, TO, OR FROM)

3549.5' GL

12. COUNTY OR PARISH, 13. STATE

LEA

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR LUGGING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

ACCOMPLISH REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR LUGGING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

RAN 7" CSG

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-01-85: Ran 104 jts 7" 20# K55-ST&C csg, guide shoe @ 4369', float collar @ 4323'.
Cmt'd w/500 sx Lite + 2% D20 + 8.43#/sx D44 + 1/2#/sx D-29 followed by 300 sx
HE II + 4.87#/sx D44 + 1/2#/sx D-29, had good returns, circ'd 52 sx cmt to sur-
face, cmt in place @ 1:40 PM 5-01-85. Total WOC time 24+ hrs.

5-05-85: Ran a CBL/VDL/CCL/GR log from Schlumberger TD of 4316' up to surface. TOC @
surface. Pressure tested 7" csg to 1000 psi, held OK.

18. I hereby state that the foregoing is true and correct

SIGNED *A. J. FORE*

TITLE SUPERVISOR REG. & PERMITS

DATE MAY 10, 1985

(This space for Federal or State office use)

APPROVED BY **ACCEPTED FOR RECORD**

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 14 1985

*See Instructions on Reverse Side