

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE 40

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other INJECTOR
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 991, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1400' FSL & 2430' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

NA

10-01-84

15. DATE SPUDDED

12-17-84

16. DATE T.D. REACHED

12-28-84

17. DATE COMPL. (Ready to XXXX)

3-01-84

INJECT

18. ELEVATIONS (OF, 2430' BT, CR, ETC.)*

3660.1' DF; 3650.5' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4370'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. ~~2000' to 4370'~~ INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection

25. WAS DIRECTIONAL SURVEY MADE

4137' to 4290' (SAN ANDRES)

26. TYPE ELECTRIC AND OTHER LOGS RUN

SNL/GR, RFT, BHCS/GR, DLL/MSFL, CBL/VDL/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	CONDUCTOR	40'	17-1/2"	CEMENTED TO SURF W/REDIMIX	-----
8-5/8"	24, 32#	1579'	12-1/4"	425 SX LITE + 250 SX HE 2	-----
5-1/2"	14#	4369'	7-7/8"	500 SX LITE + 220 SX HE 2	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4026'	4026'

31. PERFORATION RECORD (Interval, size and number)

4137' to 4290' (30 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4137' - 4290'	ACIDIZED W/4300 GALS 15% NEA

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type)				WELL STATUS (Producing or Shut-in)	
ACCEPTED FOR RECORD							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
APR 4 1985							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

CARISBAD, NEW MEXICO

35. LIST OF ATTACHMENTS

3160-5, INCLINATION REPORT(2), LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. J. FORE TITLE SUPV. REG. & PERMITTING

DATE APRIL 1, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS	0	1100	RED BEDS	SALT YATES 7 RIVERS QUEEN GRAYBURG SAN ANDRES	1555'	
SALT	1100	1579	ANHYDRITE		2626'	
YATES	1579	2605	SALT & ANHYDRITE		2883'	
GRAYBURG	2605	3934	ANHYDRITE & SHALE		3403'	
SAN ANDRES	3934	4370	DOLOMITE		3741'	
					4031'	

38. GEOLOGIC MARKERS

RECEIVED
APR 11 1985
C. J. D.
HALL, 1985