

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTOR	5. LEASE DESIGNATION AND AERIAL NO. LC 032233(a)
2. NAME OF OPERATOR SHELL WESTERN E&P INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 991, HOUSTON, TX 77001	7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL & 2430' FEL	8. FARM OR LEASE NAME SECTION 30
14. PERMIT NO. NA	9. WELL NO. 333
15. ELEVATIONS (Show whether DF, ST, GL, etc.) 3660.1' DF; 3650.5' GL	10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30, T18S, R38E
	12. COUNTY OR PARISH LEA
	13. STATE NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PLUG OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ COMPLETED AS AN INJECTOR

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-02-85: Ran CBL/VDL/CCL logs from 4144' to surface. Top of cmt @ surface.
- 2-26 to 2-27-85: Drilled out cmt to 4328'. Spotted 250 gals 15% HCl-NEA from 4291' to 4051'. Perf'd from 4137' to 4290' (30 holes).
- 2-28-85: Acidized San Andres perf's 4137' to 4290' w/4300 gals 15% HCl-NEA.
- 3-01-85: Set a 5-1/2" Guiberson Uni-Pkr VI @ 4026' w/11,000# tension. Pressure tested packer & 5-1/2" csg to 500 psi, held OK. Started well injecting.

I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE APRIL 1, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

APR 4 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

APR 11 1985

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

1-1