

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28957

5. Indicate Type of Lease
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator OCCIDENTAL PERMIAN, LTD.	8. Well No. 432
3. Address of Operator 1017 W STANOLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter I : 2260 Feet From The SOUTH Line and 178 Feet From The EAST Line Section 30 Township 18-S Range 38-27-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment.
Acidize San Andres perms with 3000 gal 15% HCL acid.

Set Guiberson 5.5" Uni VI packer @ 4055'.
Test csg for 30 min and chart for the NMOCD.
Circ csg with inhibited fluid.

Test Date 01/17/2000
Initial reading 550 PSI. 15 min - 570 PSI. 30 min - 600 PSI.
Well has been converted to injection and shut in waiting on injection permits.

RIG UP - 01/13/2000
RIG DOWN - 01/17/2000

Amended chart date, 10/09/2001. Tested csg to 580 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. N. Gilbert TITLE COMPLETIONS SPECIALIST DATE 10/11/2001

TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

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