District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Ro District IV	d., Aztec, NM	1 87410		Santa 1	Fe, N	VM 875	<b>505</b>				3 Copie	
PO Box 2088. Sant	a Fe. NM 87	504-2088								X A	MENDED REPORT	
I.	F	REQUEST	FOR A	LLOWAB	LE A	AND A	UTHO	RIZAT	TON TO T	RANSPO:	RT	
						OGRID Number						
Altura Ene						157984						
P.O. Box 4294										<sup>3</sup> Reason for Filing Code		
Houston TX 77210-4294  4 API Number									CO (1	CO (1-1-94) & CH (3-01-97)		
4 /	<sup>5</sup> Pool Name								<sup>6</sup> Pool Code			
	025-2895	7	Hobbs; Grayburg/San Andres						31920			
Property Code			8 Property Name							3	9 Well Number	
II. 19520  Surface Location			<del></del>	No	rtn I	Hobbs (	G/SA) U	<u>nit</u>		432		
UL or lot no.	Section	Township	Range	Lot. Idn	Eggt fr	om the	North/S	outh Line	Feet from the	East/West li	Т 6	
I	30	185	38E	Dot. Idii		2260	1					
11 Bottom Hole Lo			<del></del>			2260 South			180	East	Lea	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/S	outh Line	Feet from the	East/West li	ine County	
		,				••••		outin Zille	1 oot from the	Last West II	County	
12 Lse Code	13 Produci	ng Method Cod	le 14 Gas	Connection Date	15	C-129 Per	mit Numb	er id	C-129 Effective	Date 17	C-129 Expiration Date	
III. Oil and Gas Transporters												
			ansporter Name and Address			20 POD 21 O/0		21 O/G	22 POD ULSTR Location and Description			
001009 ARCO P		CO PIPELIN	PELINE			2265310		0				
P.O. Box 16			i									
Midland TX												
020667 SHELL PIPE I						2265310 0		0				
		D BOX 1910 DLAND TX 79										
009171		I GAS CORP				2265330 G			· · · · · · · · · · · · · · · · · · ·			
		Office Bldg. e OK 74004										
IV. Produced Water				Control of the contro								
23 POL					24	POD ULS	TR Location	on and Des	cription	·		
22653			E, Sec.	29, T18S, R						_		
V. Well Completion Data  25 Spud Date 2			<sup>6</sup> Ready Date			<sup>27</sup> TD 28						
9,00 24.0			Ready Date			- 10			8 PBTD	29	Perforations	
<sup>30</sup> Hole Sie			<sup>31</sup> Casing & Tubing Size			32 Depth Set		33 Sacks Cement		s Cement		
		-					<del></del>			<del>-</del>		
	<del>_</del>											
						-				<del></del>		
VI. Well T	Oct Date					<u> </u>				·		
34 Date New		35 Gas Delivery	Date	36 Test Date		37 Test Length		<u> </u>	38 Tbg. Pressur	e	<sup>39</sup> Csg. Pressure	
									108.110000		Cog. Hessure	
<sup>40</sup> Choke Size		<sup>41</sup> Oil	41 Oil 42 v			<sup>43</sup> Gas			<sup>44</sup> AOF		15 Test Method	
46 I hereby certify that the rules of the Qil Conservation Division have been						<u> </u>		OIL CO	ICED V A PER C	N DIVICE	<u>,                                      </u>	
complied with and that the information given above is true and complete to the best of my knowledge and belie						OIL CONSERVATION DIVISION						
Signature:						Approved by:						
Printed name:  O Steve McVeigh						Title:						
Chief Operating Officer						Approval Date:						
Date: Phone:									<del></del>	<del></del>	<u> </u>	
01-31-97 (713) 544-4762												

OGRID #020676 Shell Western E & P Inc.

Printed Name

CONTRACTLANDMAN 1-31-97

Date

Title

47 If this is a change chape the fill in the OGRID number and name of the previous operator

OGRID #020676 Shell | Printed