

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>INJECTOR</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 032233(a)</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CNVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>SHELL WESTERN E&P INC.</u>		7. UNIT AGREEMENT NAME <u>N. HOBBS (G/SA) UNIT</u>	
3. ADDRESS OF OPERATOR <u>P. O. BOX 991, HOUSTON, TEXAS 77001</u>		8. FARM OR LEASE NAME <u>SECTION 30</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1300' FSL & 160' FEL</u> At top prod. interval reported below <u>SAME</u> At total depth <u>SAME</u>		9. WELL NO. <u>443</u>	
14. PERMIT NO. <u>N/A</u>		10. FIELD AND POOL, OR WILDCAT <u>HOBBS (G/SA)</u>	
DATE ISSUED <u>10-02-84</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 30, T18S, R38E</u>	
15. DATE SPUDDED <u>12-04-84</u>	16. DATE T.D. REACHED <u>12-15-84</u>	17. DATE COMPL. (Ready to prod.) <u>1-23-85</u>	12. COUNTY OR PARISH <u>LEA</u>
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* <u>3657.5' DF; 3647.5' GL</u>			13. STATE <u>NEW MEXICO</u>
20. TOTAL DEPTH, MD & TVD <u>4370'</u>	21. PLUG, BACK T.D., MD & TVD _____	22. IF MULTIPLE COMPL., HOW MANY* _____	19. ELEV. CASINGHEAD _____
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Injection</u> <u>4094' to 4247' (SAN ANDRES)</u>			25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CBL, CNL, BHCS/GR, CEL</u>			27. WAS WELL CORED <u>NO</u>
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	CONDUCTOR	40'	17-1/2"
8-5/8"	24, 32#	1513'	12-1/4"
5-1/2"	14#	4370'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
CEMENTED TO SURF W/REDIMIX		-----	
375 SX LITE + 250 SX HE II		-----	
260 SX HE II + 340 SX LITE		-----	
+ 100 SX HE II		-----	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	4017'	4024'	
31. PERFORATION RECORD (Interval, size and number)			
4094' - 4247' (38 - 1/2" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4094' - 4247'		ACIDIZED W/5700 GALS 15% NEA	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
CARLSBAD, NEW MEXICO			
35. LIST OF ATTACHMENTS			
3160-5, INCLINATION REPORT (2), LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>A. J. FORE</u>		TITLE <u>SUPERVISOR REG. & PERMITS</u>	
DATE <u>MARCH 28, 1985</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

(915) 697-7975

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

[illegible]

Drilling Contractor: COLUMBIA DRILLING CO., INC.

By: 

Subscribed and sworn to before me this 17 day of December 19 84

Notary Public

My Commission Expires 10-29-85

Midland County, Texas