

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR		3. LEASE DESIGNATION AND SERIAL NO. LC 032233(a)	
2. NAME OF OPERATOR SHELL WESTERN E&P INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 991, HOUSTON, TX 77001		7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1300' FSL & 160' FEL		8. FARM OR LEASE NAME SECTION 30	
14. PERMIT NO. NA		9. WELL NO. 443	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3657.5' DF; 3647.5' GL		10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30, T18S, R38E	
		12. COUNTY OR PARISH LEA	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) CMT FROM T.O.C. TO SURFACE

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-16-85: Ran bit to 2927' & hit cmt. Drilled cmt from 2927' to 3058'. Drilled DV tool @ 3058'. Ran bit to 4270' & hit float collar. Drilled float collar & 25' cmt to 4295'.

1-17-85: Ran CBL from 4290' - 4000'. Ran CBL from 4290' - surface. Ran CET from 4290' - 3600'. Ran BHCS from 4290' - 3600'. Ran CNL from 4290' - 3600'. Top of cmt @ 858'. Contacted BLM engineer, got OK to complete well.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE FEBRUARY 26, 1985

(This space for Federal or State office use)

APPROVED BY MAK  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side